Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-37056	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil &	Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Young 11 Federal	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 1	
2. Name of Operator Chesapeake Operating Inc.		9. OGRID Number 147179		
3. Address of Operator P.O. Box 11050		10. Pool name or Wildcat		
Midland, TX 79702-8050			Wildcat; Wolfcamp	
4. Well Location				
Unit Letter C: 76 feet from the SOUTH line and 2568 feet from the WEST line				
Section 11 Township 13S Range 38E NMPM CountyLea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3802 GR Pit or Below-grade Tank Application □ or Closure ☑				
Pit type Depth to Groundwater 63+ Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB			
	arn.			
OTHER:Close Pit	plated operations (Clearly state a	OTHER:	give pertinent o	lates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the hole to encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.				
encapsule initid using 20 mm plastic in pit and 20 mm on top. We will then top with 3 of clean dift on of site.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [3], a general permit [1] or an (attached) alternative OCD-approved plan [1].				
SIGNATURE SIGNATURE	TITLE!	Production/Regulatory	Asst.	DATE 01/19/2006
Type or print name Shay Stricklin	F-mail	address:sstricklin@ch	kenergy.com	Telephone No. (432)687-2992
For State Use Only	· , /			
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APPROVED BY: Yay Uv Conditions of Approval (Wany):	OC FIELD KE	RESENTATIVE II/S	TAFE MANAG	EK DATE 1 JAN 2.3 200