

January 18, 2006

New Mexico Oil Conservation Division District I 1625 N. French Drive Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Final Drilling Pit Closure

North Hobbs Unit 25-641 Drilling Pit UL 'A', Sec. 25, T-18-S, R-37-E

This letter is being sent as a notification of pit closure for the drilling pit at the above mentioned location. This pit will be closed as follows:

- 1. All drill cuttings and liner will be removed from pit area.
- 2. All cuttings will be disposed of at Sundance Services, Parabo Facility near Eunice, New Mexico.
- 3. Native soils, stored on site, will be used for backfill of the area.
- 4. NMOCD Pit and Below-Grade Tank Guidelines, dated 11-01-2004, will be used for pit closure compliance.
- 5. Start date on drill cutting removal 02/01/2006.

TEVON M. BUSER

- 6. Work should be completed by the end of March 2006.
- 6. A final form C-144 is attached.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Steven M. Bishop

HES Technician/Hobbs RMT Steven_Bishop@oxy.com

(505) 397-8251

Attachments: Form C-144

Diagram of pit and well location

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

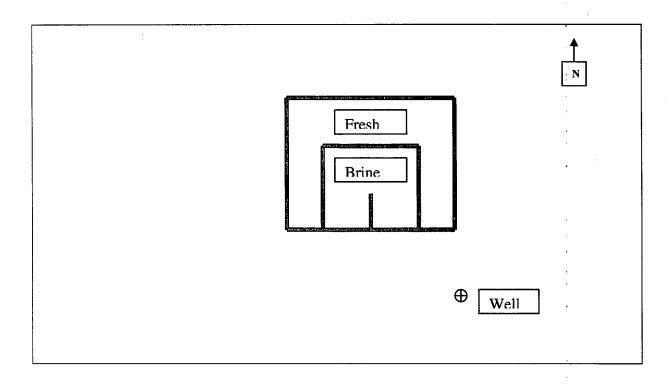
State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

	<u>de Tank Registration or Closur</u>	
	k covered by a "general plan"? Yes 🔲 No [r below-grade tank 🔲 Closure of a pit or below-grad	
Operator: _Occidental Permian, LTDTelephone: 505.397.8251_ Address: 1017 W. Stanolind Road, Hobbs, New Mexico 88240	e-mail address: Steven_Bishop@oxy.c	com 3-S R37-E
Pit	Below-grade tank	
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ☑ Thickness _12_mil Clay ☐ Volume		
_5,000_bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points) 20
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
7 1 2005	Yes	(20 points) 20
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points) .
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Ranking Score (Total Points)	40
If this is a pit closure: (1) attach a diagram of the facility showing the pit's onsite offsite I If offsite, name of facility I ALABD date. (4) Groundwater encountered: No Yes I If yes, show depth below diagram of sample locations and excavations.	(3) Attach a general description of remedial actions ground surfaceft. and attach sample	on taken including remediation start date and ender results. (5) Attach soil sample results and a
I hereby certify that the information above is true and complete to the best of a been/will be constructed or closed according to NMOCD guidelines ☑, a Date:1/18/2006 Printed Name/Title_ Steven M. Bishop/HES Spec		above-described pit or below-grade tank has CD-approved plan
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the or regulations	relieve the operator of liability should the contents of t	the pit or tank contaminate ground water or
Approval Date: 1/23 06 Printed Name/Title GARY W. WINK STAFF MBR	Signature Hayw. Win	k i



Occidental Permian Ltd.

North Hobbs Unit 25-641

API # 30-025-37118-00

Unit Letter 'A' Section 25, T-18-S, R-37-E

N 32°43`22.77",W 103°11`54.19"

100' X 100' Pit 50' North of Wellhead