Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025-00320
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Ý	VA962
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name NM STATE BD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 1
2. Name of Operator		9. OGRID Number 227001
Latigo Petroleum, Inc. 3. Address of Operator 550 W. Texas, Suite 700		10. Pool name or Wildcat
Midland, TX 79701		DEVONIAN SWD
4. Well Location		
Unit Letter N: 660 feet from the S line and 1980 feet from the W line		
Section 34 Township 13S Range 32E NMPM CountyLEA		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 4328' GR; 4341' KB	(2.)
Pit or Below-grade Tank Application 🔲 o		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEME		
OTHER:	☐ OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/10/06 - Notify Gary Wink & Buddy Hill w/NMOCD on 1/9/06. RU PU. Open well. 5-1/2" csg is static. 5-1/2" x 8-5/8" csg has 		
slight water flow. ND WH. NU BOP. PU & RIH w/5-1/2" AD-1 pkr & BES 2-3/8" WS to 2000' & stack out. POH w/tbg & pkr. RIH w/17-23# pkr to 4929'.		
1/11/06 - RIH w/pkr & tbg. Set pkr @ 5850'. Pressure tbg to 2000 psi. Unable to establish pump in rate. Consulted w/NMOCD rep Gary Wink. Unseat pkr. POOH w/tbg & pkr. RIH w/OE tbg. Mix & spot 25 sxs cmt w/2% CaCl @ 5850'. PIGH 20 stds. WOC RIH & tag TOC @ 5608'. Mix mud. Circ 5 1/2" csg w/10# MLF. Stand back 3950. LD remainder tbg.		
1/12/06 - Slight blow on 5 1/2"x 8 5/8" csg. RU WL. RIH w/5 1/2" jet cutter & cut 5 1/2" csg @ 3900, POOH w/WL. ND BOP & WH. Weld on pull sub. PU on csg 200,000#. Remove 5 1/2" slips. Work csg free. Csg dragging 160,000# -180,000#. POOH. LD 96 jts 5 1/2" csg, LTC, STC. ND 5 1/2" csg tools. RU to run tbg. RIH & try to set 8 5/8", 24-32#, AD-1 pkr. Unable to set pkr. POOH. NU 5 1/2" WH & BOP.		
1/13/06 - Well on slight vacuum.	RIH w/ 2 3/8" tbg. Mix & spot 60 sxs cmt @ 3950'. 1	PUH to stads.
430'. POOH. WOC. RIH & tag T	g TOC @ 3698'. PUH & spot 35 sxs cmt @ 1500'-14. OC @ 201'. PUH & circ 20 sxs cmt @ 60' - surface. nstall P&A marker. Remove anchors. Back fill cellar	POOH & ND BOP. Load out & POOH
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE LISA S	Yus t TITLE Regulatory Analyst	DATE 01/19/2006
Type or print name Lisa Hunt For State Use Only JAN 2 4 2006 Telephone No. (432)684-4293		
APPROVED BY: Jan Well Bore		
Conditions of Approval (if any):	Liability	under bond is retained until

surface restoration is completed.