

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 027817
7. Lease Name or Unit Agreement Name: State 'J'
8. Well Number 5
9. OGRID Number 162928
10. Pool name or Wildcat Saunders; Permo-Upper Penn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. 'A', Bldg. 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>23</u> Township <u>14S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF: 4207'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure w/schematic

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1-20-06

Type or print name Carolyn Larson

E-mail address: clarson@energen.com  
Telephone No. 432/684-3693

For State Use Only

APPROVED BY Gay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 24 2006

Conditions of Approval, if any:

# ***ENERGEN RESOURCES CORPORATION***

## **State "J" # 5**

660' FNL and 660' FWL  
Sec 23, T-14-S, R-33-E  
Lea, Co. NM  
Saunders, Permo Upper Penn  
**P&A well**

1. MIRU Pulling Unit
2. Install BOPE
3. RIH w/2-7/8" tubing. Tag cement cap at ~9700'. Circulate hole w/9 #/gal plugging mud to 6875'.
4. Set cement plug from 6975 to 6875'.
5. Tag cement plug. Circulate 9 #/gal mud to 3950'.
6. Perforate liner at 4204' w/4 squeeze holes.
7. RIH w/pkr and set at 3950'
8. Squeeze cement through perfs at 4204' back up to 3950'. POOH w/pkr.
9. RIH w/ tbg. Tag cement plug. Circulate 9 #/gal mud to 1000'.
10. Set cement plug from 1100 to 1000'.
11. Tag cement plug. Circulate 9 #/gal mud to 245'
12. Perforate casing at 345' w/4 squeeze holes.
13. RIH w/pkr and set at 245'.
14. Squeeze cement through perfs at 345' back up to 245'. POOH w/pkr.
15. RIH w/tbg. Tag cement plug.
16. Circulate mud to surface. POOH.
17. Perforate casing at 70' w/4 squeeze holes.
18. Squeeze cement through perfs at 70' back up to surface.
19. Cut off wellhead 3' from surface and well on P&A marker.
20. RD pulling unit.

## Energen Resources

State "J" #5

Lea County, New Mexico

Elevation GL: 4196'

Elevation KB: 4208'

Location: 660' FNL, 660' FWL, Sec 23, T - 14 - S, R - 33 - E

Current status: SI  
1/18/2006

