

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 04354
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator FINLEY RESOURCES, INC.		6. State Oil & Gas Lease No. 1150038
3. Address of Operator 1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name: STATE E-27
4. Well Location Unit Letter <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' RKB		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Results of MIT: Csg test OK from 3016-1290'. Leaks 526'-1290'. Test OK 0 - 526'.

TA: Set CIBP @ 3731' (59' above perfs). Test to 1000# - OK. Circ pkr fluid. Spot 110 sx Cl. C w/ 2% CaCl₂ from 1352 to 292'. WOC. Tag cmt @ 680'. Spot 45 sx cmt to 246'. WOC. Tag cmt @ 240'. NU wellhead. MIT to 550#. Lost 30# in 30 min. Witnessed by Sylvia Dickey (NMOCD). Passed MIT. Well TA.

This Approval of Temporary
Abandonment Expires 1/4/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE Jan 16, 2005

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

APPROVED BY Gay W. Wink OTHER REPRESENTATIVE II/STAFF MANAGER DATE JAN 24 2006

Conditions of approval, if any:

State E 27 #1

660' FSL, 660' FWL, Sec 27 M
T20S, R36E Lea Co., NM
Eumont Field completion Date: 3/1/55

KB 3609'
API # 30 025 04354
NM ID 1150038

Status: TA

Tops:

Red Bed 326-1713'
Anhyd 1713-1830'
Salt 1830-3152'
Yates 3340'
7 Rivers 3550'

8 5/8" 24# j-55 @ 328' w/ 280 sx

Cmt from 1352-240'

Activity:

3/55: 500 gal MA, 10000 gal oil/sand
3790-3830'. Test 126 bopd, 9210 GOR
9/2005: LD 113 jts 2 3/8 " tbg. Test csg
From 3456-1880'. OK. Tst 0 - 526' OK.
Csg leaks from 526-1290'.
12/05: Set CIBP @ 3731'. Test to 1000# - OK.
Circ pkr fluid. Spot 110 sx cmt 1352 to 292'.
WOC. Tag cmt @ 680'. Spot 45 sx cmt to 246'.
WOC. Tag cmt @ 240'. NU wellhead. MIT to
550#. Lost 30# in 30 min. Witnessed by
Sylvia Dickey (NMOCD). Well TA.

CIBP @ 3731'

7 Rivers Perfs:
3790-3830'

Current
9/21/2005

PBTD 3950'

5 1/2" 14# j-55 @ 3989' w/ 550 sx, TOC 2660'

Finley Resources Inc.		Operations Report		Geology	Doug Harrington	214 763-6092
		State E-27 #1		Operations	Jim Nance	(817) 832-3631
817 336-1924		LEA COUNTY		Site Supv	Jim Evans	(505)441-5175
806 229-6887				Rig	3 D	
DATE	ACTIVITY	Zone/Depth	DAILY COST	CUM COST		
09/19/05	MIRU PU, POH with 14' x 1 1/4PR, 2', 6', 8' x 3/4" subs, 47 3/4 rods, 99 5/8 rods, 2' x 3/4 sub, 1 1/2" x 2" x 12' pump. Install BOP, circ 12 bbls oil out of well. POH with 121 jts 2 3/8 j 55 eue 8 rd, 2 4' perf subs, 31' BPMJ. RIH with bit, scraper, 113 jts 2 3/8 j55 eue 8 rd tbg, POH with bit, RIH with RBP, packer, set RBP @ 3456'. Test to 500 psi OK. Release packer pull up 2 stands set packer, load csg, 6 bbls. would not pressure up csg on vac, unseat packer POH with 28 total stands to 1880' test below packer. Good, test above packer no good, 2 bpm @ 50 PSI, Unseat compression packer POH, get ready to run tension packer. SDFN.	JIM EVANS	\$6,784	\$6,784		
09/20/05	RIH with 5 1/2" tension packer to 1261' no good, 1290' tested good, 526' good. Bad from 526' to 1290' 2 bpm @ 50 psi. Pull up 30' set packer start swabbing., no fluid entry after 1 hr, rig dn swab. POH with packer put on retrieving head RIH release RBP, POH laying dn 113 jts tbg. Remove BOP & flange up wellhead with 1 jt tbg in well. RDPV		\$9,002	\$15,786		
	Repair casing leak		\$0			
11/29/05	MIRU 3 D Well Service. Dig out surface csg valve. NDWH, NUBOP (Mesa). PU RBP & PKR (Hudson), 98 jts 2 3/8" WS & RIH to 3016'. Set RBP, Providence pump truck circ csg w/ 70 bbls brine wtr into transport & test RBP to 1000#-OK. Pump 12 bbls brine out csg leaks 526'-1290' (764') w/ surface csg valve open w/ NO circ or blow out valve. Pump 1.5 BPM starting @ 50# & end # 300#. SD & bled to 50# in 1 minute. Prep to free point 5 1/2" csg. SDFN.	JGW	\$8,200	\$8,200		
11/30/05	CTL. NDBOP. Unbolt 5 1/2" csg head. Unable to pull head from surface csg well head. RU Rotary Wire Line. Wrap primer cord around wellhead w/ 65,000# pull & set off primer cord 3 times before head separates. ABC Rental latch 5 1/2" csg spear. Pull 75,000# csg move 1/2"-slips did not move. Wait on welder to weld slips to csg. Pull 85,000#-100,000# Rotary set primer cord off-slips come up w/ csg.. Stretch on csg 1"-Should be 3 1/2" per 1000'. Rotary ran Freepoint. 100% free @ 450', 10% free @ 475', 100% STUCK @ 500' . (8 5/8" csg set @ 328'). Call Doug Howell with information. RD Rotary Wire Line. Set 5 1/2" csg on slips & NUWH w/ 4 bolts. Prep to RIH to retrieve RBP. SDFN.	JGW	\$10,200	\$18,400		
12/01/05	CTL. NDWH. Cut 1/2" off 5 1/2" csg for tbg head to fit. NUWH. NUBOP. RIH w/ retrieving head, Providence pmp trk circ sand off RBP, POH LD 2 3/8" WS & RBP. NDBOP & NUWH. Clean location. RDMO.	JGW	\$5,400	\$23,800		
	TA WELL		\$0			
12/28/05	MIRU 3 D Well Service (Jose Castro-Operator). NDWH. NUBOP (Mesa). PU 5-1/2" csg scrapper (Hudson). R&S move in workstring on trailer. RIH w/ scrapper & PU 122 jts 2-3/8" WS & tag something @ 3735'. (55' above top of perfs @ 3790') POH w/ tbg & scrapper. RIH w/ CIBP (Hudson -Weatherford) on WS & set @ 3731' (59' above top of perfs). POH w/ tbg & setting tool. RIH w/ pkr to 3681' & test CIBP to 1000# - OK. Providence pump trk circ hole w/ pkr fluid (Unichem/BJ Techni-Hib 370). SDFN.	JGW	\$10,800	\$10,800		
12/29/05	CTL. POH w/ tbg standing 22 stds in drk & LD rest of tbg & pkr. RIH w/ 44 jts 2-3/8" WS open ended to 1352'. Triple N pump 110 sxs Cl "C" cmt w/ 2% cacl2, spot from 1352' to 292' (Csg leaks 1290' to 526'). POH w/ tbg. SI WOC for 2-1/2 hrs. RIH w/ BPPS on tbg & tag @ 680'. Triple N pump 45 sxs Cl "C" cmt w/ 2% cacl2 from 680' to 246'. POH w/ tbg. SI WOC. SDFN.	JGW	\$11,600	\$22,400		
12/30/05	CLT. RIH w/ tbg & tag @ 240'. POH LD tbg. RIH & LD 36 jts. NDBOP & NUWH. Will run 500# MIT later. RDMO.	JGW	\$3,000	\$25,400		
	MIT for TA		\$0			
01/04/06	Call NMOCD and talk to Gary Wink on 1/3/06 to set up MIT on 1/5/06. Majority pump trk pressure csg to 550# & bled off to 520# in 30 min. (30# loss). Witnessed by Sylvia Dickey w/ NMOCD. Passed MIT. Change Status to TA.	JGW	\$0			

