

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 04379
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FINLEY RESOURCES, INC.		6. State Oil & Gas Lease No. B-11297-2
3. Address of Operator 1308 LAKE ST. SUITE 200, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name: STATE E-33
4. Well Location Unit Letter <u>C</u> <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' RKB		9. Pool name or Wildcat EUMONT YATES SEVEN RIVERS

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

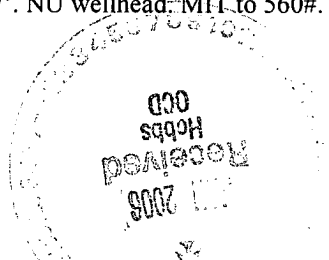
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Results of MIT: Csg test OK from 3505' - 1072'. Leaks 676'-1072'. Test OK 0 - 676'.

TA: Set CIBP @ 3690' (74' above perfs). Test to 1000# - OK. Circ pkr fluid. Spot 85 sx Cl. C w/ 2% CaCl2 from 1166 to 347'. WOC. Tag cmt @ 614'. Spot 30 sx cmt 614 to 325'. WOC. Tag cmt @ 307'. NU wellhead MIT to 560#. Lost 20# in 30 min. Witnessed by Sylvia Dickey (NMOCD). Passed MIT. Status is TA.

This Approval of Temporary  
Abandonment Expires 1/4/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE WESTERN DISTRICT MANAGER DATE Jan 16, 2006

Type or print name JAMES L. NANCE Telephone No. (817) 231-8727

(This space for State use)

APPROVED BY Gayle W. Wink TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 24 2006  
Conditions of approval, if any

# State E 33 #1

660' FNL, 1980' FEL, Sec 33 C

T20S, R36E Lea Co., NM

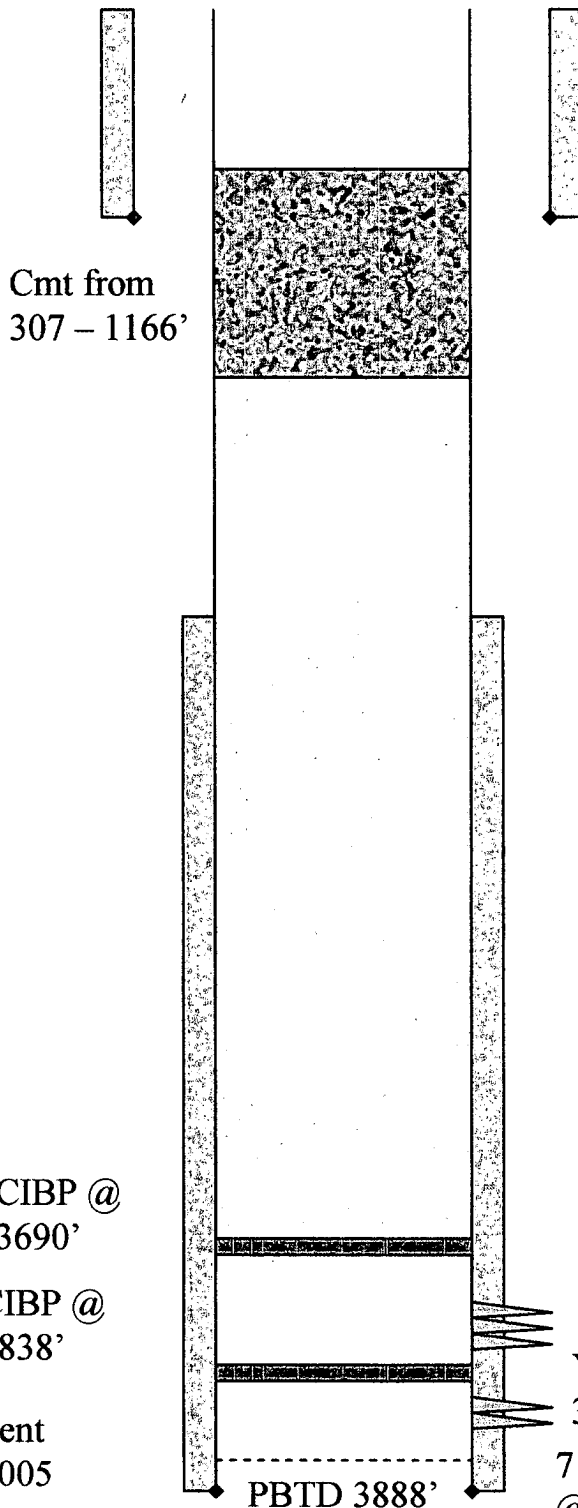
Eumont Field completion Date: 4/4/55

KB 3605'

API # 30 025 04379

NM ID B-11297-2

Status: TA



12 1/4" hole, 8 5/8" 24# J-55 csg  
@ 330' w/ 280 sx.

## Activity:

5/62: Refrac w/ 31000# sd

4/65: CO to 3860', Put on pump

12/83: CIBP 3838', Perf 3764-3800',  
3800-20'. Frac w/ 50000# sd

9/89: Intent filed to reopen bottom  
Perfs. No record of having done.

10/05: MIT - failed. Leaks 676-1072'

12/05: Set CIBP 3690'. Tst to 1000#.

Circ pkr fluid. Spot 85 sx cmt from  
1166 - 347'. Tag 614'. Spot 30 sx to  
325'. Tag cmt @ 307'. Pressure test to  
560#. 20# loss in 30 min. Witness by  
Sylvia Dickey/NMOCD. Well TA

3764-3800, 3800-20'

Yates 7 Rivers Queen Perfs:  
3854-82' 10000 gal sand/oil frac

7 7/8" hole, 5 1/2" 14# J-55 csg  
@ 3919' w/ 1100 sx.

<b>Finley Resources Inc.</b>		<b>Operations Report</b>			Geology	Doug Harrington	214 763-6092
		STATE "E" 33 # 1			Operations	Jim Nance	817 832-3631
		LEA COUNTY, NEW MEXICO			Site Supv		915 466 1737
					Rig	3 D	505-394-2525
DATE	ACTIVITY	Foreman	DAILY COST	CUM COST			
	RUN MIT						
10/14/05	MIRU 3D Well Service (Jose Castro-Operator). NDPT POH w/1-5' x 3/4" sub, 1-4' x 3/4" sub, 67-3/4, 79-5/8", 1-2' x 3/4" sub, pump. NDWH, NUBOP, SDFWE.	Doug V.	\$1,909	\$1,909			
10/15/05	CTL. Foggy a.m. (Hobbs Anchor clean location, install & test anchors 10/13/05) POH LD 123 jts 2 3/8" tbg. PU & RIH w/ 4 3/4" bit, 5 1/2" scrapper, on 2 3/8" workstring to 3566'. POH w/ tbg & LD scrapper & bit. RIH w/ 5 1/2" RBP & pkr (Hudson) to 3505'. Set RBP. Close well in. (Temp SI of well to move rig to Bertie Brown #6) RDMO.	JGW	\$11,100	\$13,008			
10/21/05	Road rig from Bertie Brown. MIRU 3 D Well Service. Majority pmp trk cir hole w/ fresh wtr, Serria vac trk catch fluid. Test RBP to 1000# OK. Test csg to 550#, bled off 160# in 5 min. NOTE: Failed MIT. Buddy Hill w/NMOCD observed test & signed chart. Isolate leaks from 676' to 1072'. POH w/ pkr & RIH w/ retrieving head, latch on RBP-unset. SDFN.	JGW	\$0	\$20,008			
10/22/05	CTL. POH LD tbg & RBP. NDBOP & NUBOP. Clean loc. RDMO.	JGW	\$2,800	\$22,808			
	TA WELL		\$0				
12/19/05	MIRU 3D Well Service (Jose Castro-Operator). NDWH. NUBOP (Mesa). R&S move in pipe trailer. PU & RIH w/ 4-3/4" bit, 5-1/2" csg scrapper (Hudson), 122 jts 2-3/8" WS to 3750' (Top perf @ 3764'). POH w/ tbg & LD scrapper & bit. SDFN.	JGW	\$6,800	\$6,800			
12/20/05	CTL. RIH w/ CIBP (Hudson-Weatherford) to 3721', would not set, pull to 3690' (74' above top perf @ 3764') & set. POH w/ tbg & setting tool. RIH w/ pkr to 3660'. Majority pump trk test CIBP to 1000# - OK. Circ csg w/ pkr fluid (Unichem/BJ Techni-Hib 370). POH, stand 19 stds in derrick & LD 81 jts. RIH w/ 38 jts open ended to 1166'. Prep to cmt in a.m. SDFN.	JGW	\$9,600	\$16,400			
12/21/05	CTL. RU Triple N cmt trk, Majority wtr trk & vac trk. Triple N pump 85 sxs C1 "C" w/ 2% cacl2 from 1166' to 347' (819') (Csg Leaks from 1072' to 676'). POH stand 9 stds back & LD 20 jts. SI WOC for 3 hrs. RIH w/ tbg & tag cmt @ 614' (Lost 267' cmt in formation). Triple N pump 30 sxs C1 "C" w/ 2% cacl2 from 614' to 325' (289'). POH w/ tbg to 300' & circ hole clean. POH w/ rest of tbg. WOC. SDFN.	JGW	\$10,850	\$27,250			
12/22/05	CLT. RIH / tbg & tag @ 307'. POH LD tbg. Majority pressure up on csg to 620# - lost 80# in 30 min after several tries. Will try at later time. NDBOP & NUWH. RDMO.	JGW	\$3,200	\$30,450			
	MIT for TA		\$0				
01/04/06	Call NMOCD and talk to Gary Wink on 1/3/06 to set up MIT on 1/4/05. Majority pump trk pressure csg to 560# & bled off to 540# in 30 min. (20# loss). Witnessed by Sylvia Dickey w/ NMOCD. Passed MIT. Change Status to TA	JGW	\$0				

