Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH, CONCERNATION DIVIGION	30-025-07327
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🖂
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Forest "A"
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 1
2. Name of Operator	das well Outer SWD	9. OGRID Number
Avra Oil	Company	
3. Address of Operator	3193, Midland, Texas 79702	10. Pool name or Wildcat
4. Well Location		Bishop Canyon Queen
Unit Letter A	990 feet from the North line and	330 feet from the East line
Section 11	Township 18-S Range 38-E	NMPM Lea County
Section 11	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
A STATE OF THE STA	3,651' GR	
Pit or Below-grade Tank Application		
Pit type_STEEL_Depth to Groundwat		
Pit Liner Thickness: STEEL	mil Below-Grade Tank: Volume 180 bbls;	Construction Material STEEL
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK	1 1 2	" " ( m 12
TEMPORARILY ABANDON	1 1 17	RILLING ORNS. P AND A
PULL OR ALTER CASING  OTHER:	MULTIPLE COMPL	ıŢ·ÿOB □
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
01/16/06 thru 01/17/06		
Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #25 and plugging equipment. Set steel working pit. NU BOP. POOH w/		
production tubing. RIH w/ gauge ring on wireline to 4,100', POOH. Set CIBP @ 4,030'. Circulated hole w/ mud and pumped 25		
sx C cmt 4,030 - 3783'. Pumped 25 sx C cmt 3,210 - 2,963'. Pumped 25 sx C cmt 2,172 - 1,925'. Perforated casing @ 385'. RIH		
w/ packer and squeezed 50 sx C cmt 385 – 285'. WOC overnight and tagged cmt @ 151'. Pumped 10 sx C cmt 60' to surface. RDMO.		
KDWO.		
Cut off wellhead & anchors, i	nstalled dry hole marker, backfilled cellar.  Appr	Wed as to plant.
	Liabili	ty under bond is retained until
	surfac	e restoration is completed.
		a completed.
I hereby certify that the information	a above is true and complete to the best of my knowled	go and haliaf I for the said that the said that
grade tank has been/will be constructed o	g closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE DE A	TITLE Facious	DATE 1/10/07
SIGNATURE	TITLEEngineer	DATE1/18/06
Type or print name James F. New	man, P.E. E-mail address: jim@triplens	ervices.com Telephone No. 432-687-1994
For State Use Only	1	
APPROVED BY:	). Wink OFFED REPRESENTATIVE	THYSTAFF MANAGER JAN 2 4 2006
Conditions of Approval (if any):	OC TIED KELLING FOLKING	DILL