

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 027818
7. Lease Name or Unit Agreement Name: State 'M'
8. Well Number 7
9. OGRID Number 168928
10. Pool name or Wildcat Saunders; Permo-Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator Energen Resources Corporation
3. Address of Operator 3300 N. 'A', Bldg. 4, Ste. 100, Midland, TX 79705	4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>3</u> Township <u>15S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 4188'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure w/schematic.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

JUN 2006
Rece...
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1-20-06

Type or print name Carolyn Larson E-mail address: clarson@energen.com Telephone No. 432/684-3693

For State Use Only

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 24 2006

Conditions of Approval, if any:

ENERGEN RESOURCES CORPORATION

State "M" # 7

660' FSL and 1980' FEL
Sec 3, T-15-S, R-33-E
Lea, Co. NM
Saunders, Permo Upper Penn
P&A well

1. MIRU Pulling Unit
2. Install BOPE
3. RIH w/2-7/8" tubing. Tag cement cap at ~9820'. Circulate hole w/9 #/gal plugging mud to 6770'.
4. Set cement plug from 6870 to 6770'.
5. Tag cement plug. Circulate hole w/9 #/gal plugging mud to 4155'.
6. Perforate casing at 4255' w/4 squeeze holes.
7. RIH w/pkr and set at 4155'.
8. Squeeze the cement through perfs at 4255 back up to 4155'. POOH w/pkr.
9. RIH w/tbg. Tag cement plug. Circulate 9 #/gal plugging mud to 1150'.
10. Set cement plug from 1250 to 1150'.
11. Tag cement plug. Circulate 9 #/gal plugging mud to 387'.
12. Perforate casing at 487' w/4 squeeze holes.
13. RIH w/pkr and set at 387'.
14. Squeeze the cement through perfs at 487' back up to 387'. POOH w/pkr.
15. RIH w/tbg. Tag cement plug.
16. Circulate mud to surface. POOH.
17. Perforate casing at 70' w/4 squeeze holes.
18. Squeeze the cement through perfs at 70' back up to surface.
19. Cut off wellhead 3' from surface and well on P&A marker.
20. RD pulling unit.

Energen Resources

State "M" #7

Lea County, New Mexico

Elevation GL: 4188'

Elevation KB: 4210'

Location: 660' FSL, 1980' FEL, Sec 3, T - 15 - S, R - 33 - E

Current status: SI
1/18/2006

