

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33711
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	167
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3996' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>2000</u> Feet From The <u>NORTH</u> Line and <u>2630</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3996' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT, ACIDIZE, DOWNSIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09-06: MIRU PU.

1-10-06: BLEED PRESS TO FRAC TANKS. PMP 20 BBLS DN TBG, 70 BBLS DN CSG. TIH W/16 JTS 2 3/8" PROD TBG. PMP 70 BBLS HOT OIL DN CSG. LD SUB PUMP. MOVE IN 158 JTS 2 7/8" WS. PU BIT, BIT SUB, CHECK VALVE, TBG, 110 JTS 2 7/8" TBG. BOT @ 3500.

1-11-06: TAG @ 4820. NO FILL. PBTD @ 4820. PU PKR, XO, SN, ON 2 7/8" 134 JTS TBG 4184'. SET PKR @ 4200'. LOAD & TEST BS TO 500#.

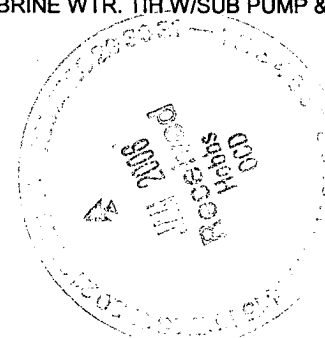
1-12-06: WAIT ON ACID.

1-13-06: PUMP 5000 GALS HCL ACID & ROCK SALT. FLOW BACK 175 BBLS.

1-14-06: MIRU TO PMP CHEMICAL SQUEEZE. PUMP 30 BBLS FW PAD. MIX 30 GALS SCALE INHIBITOR W/25 BFW. FLUSH W/300 BFW.

1-16-06: FLOW BACK TO FRAC TANKS. REL PKR. TIH W/WS TO TAG @ 4820. NO FILL. TIH W/80 JTS 2 3/8" PROD TBG.

1-17-06: PU SUB PUMP W/SHROUD, MOTOR, SEAL, PMP, TBG SUB, DRAIN VALVE. PMP 125 BBLS 10# BRINE WTR. TIH W/SUB PUMP & 150 JTS 2 3/8" TBG. INSTL QCI CONNECTION. TEST SUB PUMP 35 MINS FLUID TO SURF. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE Regulatory Specialist

DATE 1/18/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayward Wink  
CONDITIONS OF APPROVAL, IF ANY: TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER  
DATE