

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02230
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	51
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	BHL: C-36-17S, 34E, 519N, 2880 W Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	HORIZONTAL COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-05: TRY TO KILL WELL W/180 BBLS BRINE DN CSG. PUMP 30 BBLS BRINE TO KILL TBG. LEFT WELL FLOWING DN THE FLOWLINE.
9-23-05: PUMP 40 BBLS DN CSG & TBG HAD 0 PSI. TIH W/BIT & SCRAPER ON 123 JTS TO 4071. PULL 12 JTS. 9-26-05: TIH W/PKR & RBP ON 122 JTS. SET RBP @ 4070. SET PKR @ 4065. REL PSI ON BG & TBG. REL PKR & PULL 20 STANDS TO 2742. REL PSI & MOVE PKR UP 3 STANDS TO 2544. REL PKR. TIH TO 2643. SET PKR. REL PKR. TIH TO 2677 & SET PKR. REL PKR & TIH TO SET PKR. REL PKR. TIH TO 2742. SET PKR. REL PKR & TIH TO ABOVE RBP. 9-27-05: REL RBP. TIH W/GYRO & LOG. RUN GR LOG. TIH W/CIBP & SET @ 4040. TIH W/TBG & PKR SET @ 4000 & TEST CIBP @ 4040. REL PKR. 10-28-05: MIRU. NOTIFY NMOCDD @ 10:00 AM. 10-31-05: TAG CIBP @ 4037.56. (+2.44' CORRECTION) PU RBP. TIH 60'. SET PLUG. 11-01-05: TIH W/WHIPSTOCK. PULL GYRO. MILL 4024-4031.4034. (TOW @ 4024, BOW @ 4031) DRILL 4034-4042, 4054, 4070, 4148, 4158, 4211, 4218, 4305, 4310, 4385, 4459, 4640, 4716, 4790, 4804, 4902, 4912, 5215, 5249, 5265, 5343, 5348, 5407, 5447, 5501, 5508, 5533, 5596, 5606, 5660, 5665, 5755, 5763, 5881, 5891, 5982, 6039, 6055, 6197, 6203, 6323, 6329, 6448, 6453, 6606. 11-06-05: TD 6 1/8" LATERAL @ 1500 HRS. LD DIRECTIONAL TOOLS. 11-07-05: PU RBP & SET @ 3878. JET PITS. RELEASE RIG @ 1500 HRS. 11-14-05: MIRU. TIH W/RETR HEAD, SN, & WS TO 3872. 11-15-05: PU 1 JT TO TAG RBP. LD 1 JT & SUB UP TO 3882. CIRC 150 BFW. RBP @ 3884. DUMP 2 SX SAND ON RBP. TBG @ 3810. 11-16-05: TOH W/PKR. TEST FROM 3815 PKR TO 3882 RBP. RBP HAS 11' SAND ON TOP. PULL PKR TO 2756. PULL PKR TO 2693. REL PKR. PU RBP, PKR, ON 2 7/8" TBG TO 2800. SET RBP @ 2800. PULL UP TO 2693. SET PKR. 11-17-05: REL PKR. DUMP 2 SX SAND ON RBP W/15 BW DN TBG. TIH W/PERF GUNS. TAG SAND @ 2789. SHOT 4 HOLES FR 2750-2751. TOH W/PKR & TBG TO 2693. SET PKR. REL PKR. PU CIRC, SN, 86 JTS 2 7/8" TBG TO 2689. SET RET. 11-18-05: SET RET @ 2655. REV CIRC. STING IN & OUT OFF RET. PMP 35.5 BBLS CMT SLURRY. DISPL W/13.8 BBLS FW DN TBG. REV CIRC. PULL TBG TO 1249. HESITATION SQZ. 11-21-05: PU BIT. TAG CMT @ 22675. DRILL 10' CMT ON RET. DRILL ON RET @ 2585. DRILL 13" ON RET IN 3 HRS. 11-22-05: DRILL OUT RET. DRILL OUT CMT FR 2689-2742. DRILL OUT 53' CMT BELOW RET. 11-23-05: DRILL OUT CMT FR 2742-2773. WASH SAND OFF RBP @ 2800. TIH W/45 JTS 2 7/8" TO 1415. 11-28-05: TIH TO LATCH ONTO RBP @ 2800. 11-29-05: TIH TO 3878. WASH SAND OFF RBP @ 3885. SET RBP @ 3884. 11-30-05: TIH W/125 JTS TO LATCH ON RBP @ 3885. REL RBP. TIH W/PKR & SET @ 4004. 12-01-05: TIH W/BHA, & 122 JTS 2 7/8" 4017. LATCH ONTO WHIPSTOCK @ 4024 & JAR FREE. 12-02-05: TIH W/KILL STRING BOT @ 2500. 12-05-05: PU BHA. WASH OVER FSH NECK 4032-4033. 12-06-05: TIH W/BHA & 122 JTS. FSH NECT @ 4031. JAR FREE. TIH W/BHA TO 4005. 12-07-05: TAG CIBP @ 4044. 12-08-05: DRILL OUT CIBP. TURN LOOSE. PUSH PLUG DN TO 4755 (PBTD) TIH W/90 JTS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

PETROLEUM ENGINEER

DATE JAN 25 2006
DeSoto/Nichols 12-93 ver 1.0

CONTINUATION – CVU #51

2 7/8" WS & BHA TO 2836.

12-09-05: TIH W/STRING MILL TO WINDOW TOP @ 4024. BTM OF WINDOW @ 4031. TIH W/TP, PKR, SN, & TBG. SET PKR @ 4065. BOT @ 4190. CHEMICAL SQZ 30 BBLS PRE PAD FW, MIX 110 GALS SCW 4777 W/50 BFW. FLUSH W/300 BBLS FW MIX 5 GALS XC ON LAST 100 BBLS.

12-12-05: REL PKR. TIH W/80 JTS 2 7/8" WS.

12-13-05: PU PMP & 2 7/8" PROD TBG. INSTL QCI CONNECTION.

12-14-05: SWAB MUD OUT OF TBG. SWAB DN TO 1000'. TBG FLOWING.

12-15-05: RIG DOWN. FINAL REPORT. WAIT ON COMPLETION TEST.

12-20-05: ON 24 HR OPT. PUMPING 33 OIL, 81 GAS, & 597 WATER. GOR-2453

******HORIZONTAL TREATMENT ON 11-30-05:******

PMP 50 BBLS FW PRE PAD DN TBG, MIX 220 GALS SCW 4777 (SCALE INHIB) W/100 BFW, PMP DM TBGF, FLUSH W/500 BBLS FW, ADDED 5 GALS XC402 ON LAST 100 BBLS FLUSH.