

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02230
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1565

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC						8. Well No. 51			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location BHL: C-36-17s-34e, 519/N & 2755/E Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY									
10. Date Spudded 10/28/2005		11. Date T.D. Reached 11/6/2005		12. Date Compl. (Ready to Prod.) 11/30/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3991' GR		14. Elev. Csghead	
15. Total Depth 6606'		16. Plug Back T.D. 4755'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4024'-6606' OPENHOLE VAC GRAYB S/A								20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR								22. Was Well Cored No	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE			
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8"		4070'							
26. Perforation record (interval, size, and number) 4024-6606' openhole									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4024-6606'					220 GALS SCW4777 (SCALE INHIB)				
					100 BFW				
28. PRODUCTION									
Date First Production 12/20/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD	
Date of Test 12-20-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 33	
								Gas - MCF 81	
								Water - Bbl. 597	
								Gas - Oil Ratio 2453	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments SURVEY									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE Denise Pinkerton				TITLE Regulatory Specialist				DATE 1/9/2006	
TYPE OR PRINT NAME Denise Pinkerton								Telephone No. 432-687-7375	