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9

State of New Mexico

Form C-103

District Office	rgy, Minerals and Natural R	esources Department	Revised 1-1	1-89
<u>DISTRICT I</u>	CONSERVATION	ON DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-025-02958	
DISTRICT II	Santa Fe, New Mexico		5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III	Camar of the monot	3 3 7 3 3 7 2 3 3 3	STATE 🗹 FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No. B- 1334	
SUNDRY NOTICES	AND REPORTS ON WEL	LS		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. (FORM C-101) F	S TO DRILL OR TO DEEPE USE "APPLICATION FOR FOR SUCH PROPOSALS.	N OR PLUG BACK TO PERMI	Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
1. Type of Well: OIL GAS WELL WELL	OTHER			
2. Name of Operator CHEVRON USA INC			8. Well No. 49	
3. Address of Operator 15 SMITH RD, MIDL	AND, TX 79705		9. Pool Name or Wildcat	
4. Well Location 341. A-36-17-5-34	4ε, 642/N & 71/E		VACUUM GRAYBURG SAN ANDRES	
	Feet From TheNOR	TH Line and 1980	Feet From The WEST Line	
Section 31 Towns	ship 17S F	Range 35E N	MPMLEA_ COUNTY	
3) 10. El	evation (Show whether DF, RKB	, RT,GR, etc.) 3987' GL		iore.
11. Check Appropri	iate Box to Indicate Nat	ture of Notice, Report	, or Other Data	986. 27.3
NOTICE OF INTENTION TO):	SI	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG A	AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANG	GE PLANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT	\exists
PULL OR ALTER CASING	→	CASING TEST AND CEMEI	NT JOB	
OTHER:		OTHER:		V
 Describe Proposed or Completed Operations proposed work) SEE RULE 1103. 10-17-05: MIRU. 10-18-05: TAG MILLS. TIH W/WHIPSTOCK, O 10-19-05: MILL 4040-48,4058,68,4071,4075,40 5303,5308,5320,5352,5424,5446,5466,5494,554 10-26-05: TD 6 1/8" HOLE 10-27-05: LD 83 JTS 3 1/2" TBG. TIH W/RBP 8 	RIENT & SET. 78,4088,4098,4197,4229,44 41,5561,5580,5729,5734,579	00,4454,4581,4634,4764,4 92,5801,5951,5958,5984,6	1845,4852,4955,4970,5066,5096,5193,5235, 142,6152,6218,6226,6424,6431,6548.	
SEE ATTACHED REPORT FOR COMPLETION		_	1020212223	
SEPTEMBER 08, 2005 THROUGH DECEMBER 12-21-05: ON 24 HR OPT. PUMPING 19 OIL,	R 13, 2005	GOR-7375	A STORY STOR	
I hereby certify that the information above is true and complete to the best o	of gov knowledge and belief.	ulatory Specialist	23300	

(This space for State Use)

TYPE OR PRINT NAME

APPROVED CONDITIONS OF APPROVAL, IF ANY

TITLE

Denise Pinkerton

PETROLEUM ENGINEER

1JAN 2 5 2006

Telephone No.

DATE

DeSoto/Nichols 12-93 ver 1.0

432-687-7375

ChevronTexaco

Well ID: FA4112

Field: VACUUM

Project No: 3

Rig: KEY

Lease: CVU 49 VGSA

Date	Daily Operations
08-SEP-2005	DROVE UNIT TO LOCATION/SAFETY MTG/JSA'S MI AND SPOT FRAC TANKS, REVERSE UNIT, EVIROVAT, BOP MOVE IN FROM WDDU 113,PREPARE TO DROP ROD TO SHEAR DRIAN ON SUB PUMP IN THE A.M. AND PULL SUB
09-SEP-2005	DROVE CREW TO LOCATION/SAFETY MTG/JSA'S PUMP 100 BBLS BRINE DWN CASING TO KILL WELL, DROP BAR DOWN TUBING TO OPEN DRAIN VALVE AND PUMP 50 BBLS BRINE DOWN TUBING TO KILL WELL, ND WH NU BOP MI RU CENTRILIFT SPOOLER AND POOH WITH PRODUCTION TUBING AND SUB PUMP LAY DOWN SUB PUMP
	GIH WITH 61/4 BIT AND SCRAPPER AND BIT SUB ON 2 7/8 PRODUCTION TUBING, RAN SCRAPPER TO 4086, POOH WITH BIT AND SCAPPER TO 4086 CION . PREPARE TO RUN PACKER AND PLUG ON MONDAY FOR CASING CHECK
12-SEP-2005	DROVE CREW TO LOCATION/SAFETY MTG/JSA'S KILL WELL WITH 140 BBLS DWN BS, 24 BBLS DWN TUBING POOH WITH TUBING AND BIT AND SCRAPPER GIH WITH WEATHERFORD 7" PACKER AND RBP, SET RPB @4065, POOH WITH PACKER TO 4058 LOAD AND TEST RBP AND CASING TO 1000 PSI HELD FOR 30 MINUTES, RELEASE PSI RELEASE RBP
	POOH WITH RPB AND PACKER GIH WITH KS, CION, PREPARE TO RUN WIRELINE IN THE A.M.
13-SEP-2005	DROVE CREW TO LOCATION/SAFETY MTG/JSA'S TUBING AND CASING PSI 75 PSI, PUMP 140 BBLS DWN CASING , 25 BBLS DWN TUBING POOH WITH KILL STRING MI RU BAKER ATLAS WIRELINE, HELD SAFETY MEETING GIH W/ JUNK BASKET TO GET ON DEPTH AND LOCATE BOTTOM OF CASING GIH WITH GYRO WIRELINE TOOL AND LOG FROM 4109-3900' POOH WITH TOOL GIH WITH 7 INCH CIBP ON WIRELINE, USE GAMMA RAY TO LOCATE SETTING FOR CIBP, SET @4056 RD BAKER ATLAS WIRELINE TRUCK LOAD AND TEST CASING AND CIBP TO 1000 PSI FOR 30 MINUTES HELD GIH WITH PRODUCTION TUBING OPEN ENDED LAYED DWN ALL PRODUCTION TUBING ON RACKS, ND BOP NU WH RD PULLING UNIT CLEAN LOCATION. FINIAL REPORT. MOVE RIG TO CDU 104
09-NOV-2005	RIG REPAIR. TRAVEL TIME, SAFETY MTG. RIG UP KEY PULLING UNIT. NU MANUAL OP & NU HYDR BOP. TALLY 3 1½" WS, PU RETRIEVING HEAD & 119 JTS 3 1½" TBG 3600'. SHUT DOWN PRPE TO LATCH ONTO RBP
10-NOV-2005	TRAVEL TIME, SAFETY MTG. CONTINUE PU 3 1½" TBG. LATCH ONTO RBP. TOH W3 1½" TBG & LD RBP. PU ARROW SET PKR 7" X 3 1½" X 8.09' X 2.992"ID, SN 3 1½" 1.15' X 2.750"ID. TIH WBHA ON 126 JTS 3 1½" TBG. SET PKR @ 3994'. RIG DOWN MOVED OFF LOCATION. BOP ON WELL HEAD 3 1½" TIW VALVE ON TBG ID 2.991"
11-NOV-2005	STAND-BY PICK AND TIH WITH BHA, 6.125 VAROL MILLTOOTH SKIRTED BIT .69', BIT SUB 4.750D X 2.25ID X 1.95', 6 4.750D X 2.25ID X 2.25ID X 184.43', XOVER 4.750D X 2.25ID X .95', XOVER 4.750D X 2.25ID
14-NOV-2005	HELD SAFETY MEETING RU CT

State: NM

Twn: 178

Well No: 49

Sec: 31

Rng: 35E

Rpt Date: 19-DEC-2005

Page:

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Date	Daily Operations											
15-NOV-2005	HELD JSA AND SAFETY MEETING. RU JET WASHER TEST LINE RIH WITH 2" CT TBG. PUMPING 1.5 BPM OF WF 110 FLUID START ACID FROM 6532'-4394" 1.5 BPM TO 3.5 BPM PRESSURE 1400#- 800# W/40000 GALS. ACID CT RATE 6 FT/PM RAN BACK FROM 4394'-6532' 3.5 BPM PRESSURE 1000#-850# WITH SECOND STAGE ACID 34750 GALS. 8 FT/PM SWICHED TO WF 110 AND PUMPED 3 BPM 1000# CTV 40 FT/P.M. POOH TO 3774' SHUT OFF PUMP AND POOH 100 FT/P.M. CLOSED VALVE AND ADDED 250# SODA ASH IN 10 BBLS FLUID AND PUMPED 5 BBLS. WATER BEHIND BLOWED CT DOWN W/ 15000 SCFT/N2 ACID TREATMENT 2 BPM RATE AVG. CT AVG. RATE 7 FT/P.M. 1125# AVG. TREATING PRESSURE CIRCLATING AVG. 4850# 74,750 GALS. ACID T L TO REC. 2116 BBLS. PRODUCTS: INHIB. AID A179 240 GA. CORROSION INHIB. A262 326 GA. BIOCIDE 869 6# SLURRY GEL B142 88 GALS. EZEFLO* SURFACTANT F108 45 GAL. ACID, HCL 20% 80.000 GA. BREAKER J218 45# GELLING AGENT, ACID J429 165 GL. REDUCING AGENT L63 405 GA. SODA ASH M3 250# NITROGEN 20000 CF NON-EMULSIFYING AGENT W54 156 GA. RD CT UNIT SDON											
17-NOV-2005	TO 18PSI. ALL NIGHT F	HELD SAFETY MEETING W/WEATERFORD WENT OVER. JSA FLOWED WELL FROM MIDNIGHT - MIDNIGT TBG. PRESSURE FROM 25PSI TO 18PSI. ALL NIGHT RECOVERED 665 BBLS WATER TL TO REC. 2116 LEFT TO REC. 734BBLS LEFT WELL FLOWING AT 23 BPH 18 PSI THIS AM:										
18-NOV-2005	AND PUMP 100 BBLS F	ISA, MIRU MACLASKEY AND SCALE SQUEEZE HORIZONTAL SECTION AS FOLLOWS: PUMP 50 BBLS FW PREPAD AT 2BPM-300PSI. MIX AND PUMP 100 BBLS FW CONTAINING 220 GALLONS SCW777 SCALE INHIBITOR AT 3.1 BPM-700PSI. FLUSH WITH 500 BBLS FW WITH LAST 100BBLS CONTAINING 5 GALLONS XC402 BIOCIDE AT 3BPM-900PSI. AVERAGE RATE-3BPM MAX PSI-900. ISIP- 800PSI, 5 MIN 700PSI, 10 MIN 650 PSI, 15 MIN 640 PSI. SHUT WELL IN.										
20-NOV-2005	CREW TRAVEL TIME AND BUCKEYE SAFETY MEETING SAFETY MEETING AND JSA RIG UP KEY UNIT #307 CITP-300 PSI, BLEED HEAD OFF WELL AND CONTINUED TO SURGE. DISPLACE TUBING WITH 40 BBLS BRINE WATER. NO FLOW OR PRESSURE. ND 5000# FLANGED END VALVE AND INSTALL 3.50 TIW VALVE. RELEASE 7" X 3.50" ARROWSET PACKER AND TOH WITH 126 JTS 3.50 WS AND LAY DOWN SN AND PACKER. WAITING ON SMITH TOOLS AND WEATHERFORD COLLARS TO FISH WHIPSTOCK PICK UP AND RIH WITH RETRIEVING HOOK, BS, AND JARS. RIG TONGS BROKE. POOH WITH RETRIEVING HOOK, BS AND JARS. CWIFN.											
21-NOV-2005	4.750D X 1.875ID X 1.16 1.28', XOVER 4.750D X 4.750D X 2.375ID X .85'. TIH WITH BHA AND 121 TOH WITH WS AND BH/ PICK UP AND TIH WITH X 184.43', XOVER 4.750	6', BS 2.25 TOT JTS (A. LA BHA D X 2	ETRIEVING HOOK-5" X 5.90' W/3.750D X 1.5ID X 8.57', JARS 3D X .69', DCS 6 4.750D X 2.25I'AL BHA=217.30 3.50 WS. LATCH ON FISH(WHIFY DOWN WHIPSTOCK, BS, JAF. 6.125 X .69' VAROL MILLTOO' 2.25ID X .95, XOVER 4.750D X 3.50WS. BIT AT 3985'. CWIFN	3.750D X 1.5ID ; D X 184.43', XO PSTOCK)	X 11 VER 0'(Si	.41', XOVER 3 1 4.75OD X 2.2 LM) START JA 5OD X 2.25ID	-13/160D X 5ID X .95', : .RRING AN	(1.5ID XOVEF D JARI	X R RED FISH FREE.			
23-NOV-2005	CREW TRAVEL TIME AND SAFETY MEETING, JSA CITP-0PSI. FINISH IN HOLE WITH BHA AND 3.50WS. TAG AT 4051'(SLM). NU STRIPPER HEAD AND PICK UP POWER SWIVELL. BREAK CIRC WITH 50 BBLS FW. CLEAN OUT FORMATION TO 4056' AND START DRILLING ON CIBP. STARTED TAKING A KICK AND CIRC BRINE WATER AND CONTINUE TO DRILL OUT CIBP. DRILL 1.5' OF CIBP AND PUSH DOWN HOLE TO 4076'. CIRC WELL CLEAN WITH BW. WELL CONTINUED TO SURGE. TOH WITH 2 JTS 3.50 WS. BIT @ 4016'. CWIFN.											
28-NOV-2005	TRAVEL TIME SAFETY MEETING REVEIW JSA TBG. PRESS. 0# CASING 50# OPEN UP WELL AND COULD NOT BLEED OFF PRESSUR RU AND CIRC. 130 BBLS. 10# BRINE WATER TO KILL 3 BPM 43 MINUTES WELL DEAD RIH WITH TBG, BHA AND TAGGED CIBP AT 4611' RU POWER SWIVELAND C/O TO 4660' HAD SOLID CALCIUM SULFATE SCALE FROM 4613'-4660' PULL UP 10' AND CIRC. WELL CLEAN POOH WITH 19 JTS. 3 1/2 TBG. TO 4075' SISDON											
Well ID: FA41	TRAVEL TIME, SAFETY Project No: 3	MTG Rig:			-				10			
Field: VACUUI		. ug.	Lease: CVU 49 VGSA	State: NM	ı wn:	17S Well No: 49	Sec: 31	Rpt Da	Rng: 35E ate: 19-DEC-2005	Page:	2 (of 4

RIFL WITH 19 JTS. TBG. RIP P.S. STAFT CIRC. 3 BPM STAFT DRILLING CALCIUM SULFATE SCALE FROM 4860 4677 FELL THRU 19 HI TO 267 PRETO CIRC. VELL CLEN WITH 19 OR BINE WATERPOON WITH 1760 BHA ASS. LAV DOWN B D.C BIT SUB AND 1 SUB TIT THIN 177 FRO 18 DIS N. NO. 12 JTS. TBG. SET DOWN WITH PRICA 14 445 COULD NOT GET PRICE THE UNITED WITH COUNTY OF THE UNITED AND THE UNITED SHAPE THE SAFETY PRICE 18 SET STAFT STAFT STAFF. SET STAFF STA	Date	Daily Operations										
TOH WITES & LD PKR PU 6 16* STRING MILL & 16* BIT 129 JTS 3 12* WS TO 4041*TO 4085. NO DRAG. TOH WIST & STRING MILL & 16* BIT 129 JTS 3 12* SW 170 4041*TO 4085. NO DRAG. TOH WIST & STRING MILL & 16* BIT 129 JTS 3 12* WS 170 4041*TO 4085. NO DRAG. THI WIS 16* STRING MILL & 16* BIT 129 JTS 3 12* WS 170 4041*HT BOW, WORKED THRU TO 4082. SET TREATING PKR 6 4082. MIRU POOL TRATING TRUCK PKP 90 PKP W PAD, 220 GALS SRW CONVERTOR MIXED WI12 BBLS PW, FLUSH WA1 BBLS PW. SHUT DOWN PRE PTO ACID. RATE-3 BWR 9 6004, CSG 0 ET 02404, COMMUNICATED. O1-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW 1958. TAVEL TIME, SAFETY MTG, REVIEW 1958. THE WIST 12* BUT 15* A 1780 SET 10* TO 5000 (GOOD). RELEASE PKPR, PULL UP 11* A ADDED 10* 10* OF 5 12* SUBS, SET PKR 4084. COMMICATED, RELEASE PKR, PULLED UP 1 JT, RESET PKR 10* 40/15*, LET ACID SET. SHUT DOWN PULLED UP 410*, LET ACID SET. SHUT DOWN ST BBLS 10* BRINE WATER TBG PESSURE 10* SOCIEEZE. REVIEW FROM THE TOWN PURP 12* BBLS. TOWN WITH 20 JTS. 3 12* TBG. 1-8* SUB TO 4718* RUTAMASPORT AND ITE WTO PERSONE FROM PUMP 12* BBLS. TWI MIZED W 55 GALS. SCW 477* SOLE INHIB. FLUSHED W/ 37* BBLS. 10* BRINE WATER TBG, PESSURE 1400 CSG. CIRC, LUTHL PUMP SHUT DOWN SSOON LETE SCALE INHIBITOR SHOTTED ON FORMATION OVER WEEKEND. 05-DEC-2005 TRAVEL TIME, SAFETY MICE REVIEW 3AS. SHUL WELL WIND BRINE WATER TBG, PESSURE 100 ACID SCOULD FOR THE 112* HOURS TBG. 14.5* PKP, MUD DOWN PRE TO PMP AND A DE 105. DE 105. SHUT DOWN ON TO SCG. ON AFTER 112* HOURS TBG. 15.0* OCSNOOL SCG. TRAVEL TIME, SAFETY MICE SHORTE SCALE SCOULD FOR THE 10* AND A DESCRIPTION OF THE 10* AND		RIH WITH 19 JTS. TBG. RU P.S. START CIRC. 3 BPM START DRILLING THRU RIH TO 4721' PBTD CIRC. WELL CLEAN WITH 10# BRINE WATE AND 6 1/8 BIT TIH WITH 7" PKR 3 1/2 SN AND 128 JTS. TBG. SET DOW	RPO	OH WITH TBG.	BHA ASS.	LAY DOWN 6 D.C BIT SU	JB					
TOH WB ITS STRING MILL & TBG. LD BHA. TIH WIS INS STRING MILL & TBG. SET TREATING PAR & 4082: MIRL DOOL TRATING TRUCK PW 90 PW PAD, 220 CALS SHW CONVERTOR MIXED WI12 BBLS PW, FLUSH WAI BBLS PW, SHUT DOON PRET PO AGO. PATE-5 BBM 96 500H, CSG 0 PT 02 40H, COMMUNICATED. THOUGH THE TO AGO. PATE-5 BBM 96 500H, CSG 0 PT 02 40H, COMMUNICATED. THOUGH THE TO AGO. PATE-5 BBM 96 500H, CSG 0 PT 02 40H, COMMUNICATED. THOUGH THE TO AGO. PATE-5 BBM 96 500H, CSG 0 PT 02 40H, COMMUNICATED. THOUGH THE TO AGO. PATE-5 BBM 96 500H, CSG 0 PT 02 40H, COMMUNICATED. THE WAI THE SAFETY MITG, REVIEW JSAS. PAR AGO. PATE-5 BBM 96 500H, CSG 0 PT 02 40H, CSG 0 PT 02 50HS, SET PKR 408H, COMMINICATED, RELEASE PKR, PULLED UP 1 JT, RESET PKR TO AGO. PATE-5 BBM 97 TO PAP 97 T	30-NOV-2005				***************************************							
THE WAS BYSTABLIZER AS PIKEN 3 INC SN 1.10°. 129 JTS 3 12° WS T4048' HIT BOW, WORKED THRU TO 4082. SET TREATING PIG 40 428? MIRU POOL TRATING TRUCK: MPS 30 FW PAD, 220 GALS SRW CONVERTOR MIXED W12 BBLS FW, FLUSH WAI BBLS FIW. PHOR TO AND RATE-3 BMP 6 5004, CSG 04° TO 2404, COMMUNICATED. OI-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSAS. RELEASE PKR, PULL UF 1.3° A JODED 14 OF 3 12° SUBS, SET PKR 4004'. COMMICATED, RELEASE PKR, PULLED UP 1.3T, RESET PKR T0 4019; LODO TA TSTS TO 5004 (GOOD). RELEASE PKR T0 HIT TIME 12° 143 TIS 1-8° TBIS SUB TO 4718', SPOT 500 GALS 15% ACID, PMP 12 BBLS 104 BRINE DOWN TBG, LET SET 20 MINS, WELD ON VACUUM. PULLED UP 4101; LET AGID SET. SHUT DOWN PREP TO PMP SCALE SOUREZE. 02-DEC-2005 CREW TRAVEL TIME SAFETY METTING REVIEW JSAS. TAG, Or CSG. 1008 RIV JAND CIRC. 130 BBLS. 104 BRINE WELL DEAD RIH WITH 20 JTS, 3 1/2 TBG, 1-8° SUB TO 4718' RIU TRANSPORT AND TIE INTO REVERSE PUMP PUMP 12 BBLS. 114 WITH 20 JTS, 3 1/2 TBG, 1-8° SUB TO 4718' RIU TRAVEL TIME, SAFETY METTING REVIEW JSAS. SILL WELL, THICK SAFETY METTING REVIEW JSAS. KILL WELL, THICK SAFETY MTG, REVIEW JSAS. REPARA THE HIT ASSEMBLEY AND PRODUCTION TBG. TO 400.87° ND BOP NU WELL HEAD TRIED TO CIRCULATE MUD UP ANNULUS COULD NOT TSOR ON TISG. TELL DEAD PRODUMTH 40 11°S. 27 KM LL. STRING. THE HIT HIT HIT HAS ASSEMBLEY AND PRODUCTION TBG. TO 400.87° ND BOP NU WELL HEAD TRIED TO CIRCULATE MUD UP ANNULUS COULD NOT A 5004 ON TBG. WELL DEAD POON WITH 40 11°S. 27 KM LL. STRING. REPARA THE HYDRULC. OF-DEC-2005 MIRU KEY MSOT & WEATHERPEOD. NU BOP, MINI CENTRELETE STEDOLER. LD 1.12 78° TBG. STAND BACK STRINGS, SPICE ON 10TH & 11TH JT. PUT		TOH W/ BIT & STRING MILL & TBG.	5'. NO	DRAG.								
SHUT DOWN PREPT DAID. RATE-3 BMP ® 600r, CSG 0e TO 2409, COMMUNICATED. 01-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSAS. RELEASE PKR, PULL UP 1 JT & ADDED 14 0°F 3 12° SUBS, SET PKR 4064*. COMMICATED, RELEASE PKR, PULLED UP 1 JT, RESET PKR TO 4019*. LOAD & TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JO LADDE & TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TEST DS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TEST DS TEST DS TO 5000 (GOOD). RELEASE PKR TOH, THUS JOS TEST DS TEST DS TEST DS TO 5000 (GOOD). RELEASE PKR, PULLED UN TO 5100 (GOOD). RELEAS		TIH W\ 6 1\8' STABLIZER & 7" PKR 3 1\2" SN 1.10'. 129 JTS 3 1\2" WS T40 SET TREATING PKR @ 4082'.										
RELEASE PKR. PULL UP 1.17 & ADDED 14 OF 3 12° SUBS, SET PKR 4084°. COMMICATED, RELEASE PKR. PULLED UP 1 JT, RESET PKR 17040°, LOAD & TEST DS TO 5004 (GOOD). RELEASE PKR 1704. TH W3 12° 148 JTS 14° BG SUB TO 4718′, SPOT 500 GALS 15% ACID, PMP 12 BBLS 104 BRINE DOWN TBG, LET SET 20 MINS, WELL ON VACUUM. PULLED UP 4101′, LET ACID SET. SHUT DOWN PREP TO PMP SCALE SQUEEZE. 02-DEC-2005 CREW TRAVEL TIME SAFETY METTING REVIEW JSAS TBG. 04° CSG. 1004 RU AND CIRC. 130 BBLS. 104 BRINE WELL DEAD. RIM WITH 20 JTS. 3 12′ TBG. 1-8′ SUB TO 4718′ RU TRANSPORT AND TIE INTO REVERSE PUMP PUMP 12 BBLS. FW MIXED W/ 53′ ASIS. 104 BRINE WALTEN TBG. 100 BRINE WALTEN TBG. 100 BRINE WATEN TBG. 100 BRINE WATEN, PUT TH W40 JTS 2 78° FOR KILL STRING. 1249′. SHUT DOWN PREP TO PMP MUD & PU SUB PMP. 06-DEC-2005 TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S. TBG. 06 CASING 200 # BLED 50 BBLS. FLUID WOULD NOT DIE RU PUMP 58 BBLS. 14.5 PPG MUD DOWN ANNULUS AND 78BLS. 145 PPG. MUD DOWN TBG. WELL DEAD POOH WITH 40 JTS. 2 78′ RLU STRING. 1040 BRINE DOWN ANNULUS AND 78BLS. 145 PPG. MUD DOWN TBG. WELL DEAD POOH WITH 40 JTS. 2 78′ RLU STRING. 1040 BRINE DOWN ANNULUS TO HOPEFULLY DILUTE MUD LEFT 200 ON ANNULUS OVER NIGHT SISOON 07-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSA'S. REPAIR PMP HYDRULC RIG DOWN MOVE TO COVI JA'H. PMP 25 BBLS 104 BRINE DOWN TBG. TO DELUTE MUD. PREP TO PMP ACID DOWN CSG & FLUSH WEW. 08-DEC-2005 SAFETY MTG, SAFETY MTG, REVIEW JSA'S. REPAIR PMP HYDRULC BUT PKR WPROF FILE NIPPLE 225′ BLANKEN PLUG IN PLACE WOOD TOOL TO 270′ SET, FROM SURFACE. SHUT DOWN PREP LO 91′ TS & RIG DOWN. MOVE BACK TO COV JA'H. PWEID: TA4112 POIG PKASHO		SHUT DOWN PREP TO ACID.	RTOF	MIXED W\12	BBLS F\W,	FLUSH W41 BBLS F\W.						
TIH W3 12* 149 JTS 1-8* TBG SUB TO 4718*, SPOT 500 GALS 15% ACID, PMP 12 BBLS 10# BRINE DOWN TBG, LET SET 20 MINS, WELL ON VACUUM. PULLED UP 410* LET ACID SET. SHUT DOWN PREP TO PMP SCALE SQUEEZE. 02-DEC-2005 CREW TRAVEL TIME SAFETY METTING REVIEW JSAS TBG, 60* CSG, 100 PRU AND CIRC. 130 BBLS. 10* BRINE WELL DEAD RIHW WITH 20 JTS. 3 1/2 TBG, 1- 8* SUB TO 4718* RU TRANSPORT AND THE INTO REVERSE PUMP PUMP 12* BBLS. FW MIXED W55 GALS. SCW 4777 SCALE INHIB. FLUSHED W/ 37 BBLS. 10* BRINE WATER TBG. PRESSURE 1406* CSG. CIRC, UNTIL PUMP SHUT DOWN CSG. 0# AFTER 1 1/2 HOURS TBG. 120* SISDON LET? SCALE INHIBITOR SPOTTED ON FORMATION OVER WEEKEND. 05-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSAS. KILL WELL, TOH LD WS. 3 12* 9.38*, 129 JTS. CHANGE OUT BDR9, KILL WELL W10* BRINE WATER, PU TIH WAO JTS 2 78* FOR KILL STRING. 1249*. SHUT DOWN PREP TO PMP MUD A PU SUB PMP. 06-DEC-2005 TRAVEL TIME, SAFETY METRING, REVIEW JSAS. TBG. 00* CASING 200 # BLED 50 BBLS. FLUID WOULD NOT DIE RU PUMP 58 BBLS. 14.5 PPG MUD DOWN ANNULUS AND 7BBLS, 14.5 PPG. MUD DOWN TBG. WELL DEAD POOP WITH 40 JTS. 2 778 KILL STRING TIH WITH BHA ASSEMBLEY AND PRODUCTION TBG. TO 4040.87* ND BOP NU WELL HEAD TRIED TO CIRCULATE MUD UP ANNULUS COULD NOT AT 5000 PON TBG. CLOSED TBG. PUMPED 157 BBLS 10# BRINE DOWN ANNULUS TO HOPEPULLY DILUTE MUD LEFT 2200 ON ANNULUS OVER NIGHT SISSON 07-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSAS. REPAIR FMP HYDRULC. REPAIR FMP HYDRULC. REPAIR FMP HYDRULC. REPAIR FMP HYDRULC. PUT PKR WPROF DILUTE MUD. PREP TO PMP ACID DOWN CSG & FLUSH WIW. 08-DEC-2005 SAFETY MTG JSA'S MTG, RIG DOWN. DUG DUT AROUND WELL HEAD WRIW BACK HOLE, EXPOSE 7* CSG. HOT WORK PERMIT: CUT 7* CSG 8* ABOVE COLLAR, Well ID: FA4112 Project No: 3 RIGHER FM. TEMP TEMP TEMP TEMP TEMP TEMP TEMP TEMP	01-DEC-2005	RELEASE PKR, PULL UP 1 JT & ADDED 14' OF 3 1\2" SUBS, SET PKR 40 RESET PKR TO 4019', LOADD & TEST DS TO 500# (GOOD).	64'. C	DMMICATED, F	RELEASE F	PKR, PULLED UP 1 JT,				••••		
02-DEC-2005 CREW TRAVEL TIME SAFETY METTING REVIEW JSA'S TBG. 0F CSG. 100# RU AND CIRC. 130 BBLS. 10# BRINE WELL DEAD RIH-FWITH 20 JTS. 3 1/2 TBG. 1-8* SUB TO 4718* TBG. 0F CSG. 100# RU AND CIRC. 130 BBLS. 10# BRINE WELL DEAD RIH-FWITH 20 JTS. 3 1/2 TBG. 1-8* SUB TO 4718* TBG. 0F CSG. 100# RU AND CIRC. 130 BBLS. 10# BRINE WELL DEAD RIH-FWITH 20 JTS. 3 1/2 TBG. 1-8* SUB TO 4718* TBG. 0F CSG. 100# RU AND CSG. CIRC, UNTIL PUMP SHOT DOWN CSG. 0# AFTER 1 1/2 HOURS TBG. 120# SISDON LEFT SCALE INHIBTOR SPOTTED ON FORMATION OVER WEEKEND. 05-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSA'S. KILL WELL, TOH LD WS. 3 1/2* 9.3#. 129 JTS. CHANGE OUT BOPS, KILL WELL WHOW BRINE WATER, PU TIH WAO JTS 2 7/8* FOR KILL STRING. 1249*. SHUT DOWN PREP TO PMP MUD & PU SUB PMP. 06-DEC-2005 TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S. TBG. 0F CASING 20 # BLED 50 BBLS. FLUID WOULD NOT DIE RU PUMP 58 BBLS. 14.5 PPG MUD DOWN ANNULUS AND 7BBLS, 14.5 PPG, MUD DOWN TBG. WELL DEAD POOH WITH 40 JTS. 2 7/8 KILL STRING TIH WITH 6HA ASSEMBLEY AND PRODUCTION TBG. TO 4040.87* ND BOP NU WELL HEAD TRIED TO CIRCULATE MUD UP ANNULUS COULD NOT AT 500# ON TBG. CLOSED TBG. PUMPED 157 BBLS 10# BRINE DOWN ANNULUS TO HOPEFULLY DILUTE MUD LEFT 200# ON ANNULUS OVER NIGHT SISDON 07-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSA'S. REPAIR PMP HYDRULIC RIG DOWN MOVE TO CUU 477H. PMP 25 BBLS 10# BRINE DOWN TBG TO DELUTE MUD. PREP TO PMP ACID DOWN CSG & FLUSH WFW. 08-DEC-2005 MIRU CENTRILIFT SPOOLER LD 1 JT 2 7/8* TBG & STAND BACK S STANDS, SPICE ON 10TH & 11TH JT. PU 7* PKR WPROP FILE NIPPLE 2.25* BLANKEN PLUG IN PLACE WOOLD TOOL TO 279* SET, FROM SURFACE. SHUT DOWN PREP LD 9 12* JTS & RIG DOWN. MOVE BACK TO CVU 47H. 08-DEC-2005 SAFETY MTG JSA'S MTG, RIG DOWN. DUG OUT AROUND WELL HEAD WRIWI BACK HOLE, EXPOSE 7* CSG. HOT WORK PERMIT: CUT 7* CSG 8* ABOVE COLLAR, Well ID: FA4112 Project No: 3 RIGHT STANDARD STANDARD STANDARD SACK HOLE, EXPOSE 7* CSG. HOT WORK PERMIT: CUT 7* CSG 8* ABOVE COLLAR,		TIH W3 1\2" 149 JTS 1-8' TBG SUB TO 4718', SPOT 500 GALS 15% ACID, MINS, WELL ON VACUUM. PULLED UP 4101', LET ACID SET.	PMP	12 BBLS 10# B	RINE DOW	VN TBG, LET∫SET 20						
KILL WELL, TOH LD WS. 3 12° 9.3#, 129 JTS. CHANGE OUT BOPS, KILL WELL W10# BRINE WATER, PU TIH WAD JTS 2 78" FOR KILL STRING. 1249'. SHUT DOWN PREP TO PMP MUD & PU SUB PMP. 06-DEC-2005 TRAVEL TIME, SAFETY MEETING, REVIEW JSA'S. TBG. 0# CASING 200 # BLED 50 BBLS. FLUID WOULD NOT DIE RU PUMP 58 BBLS. 14.5 PPG MUD DOWN ANNULUS AND 7BBLS, 14.5 PPG. MUD DOWN TBG. WELL DEAD POOH WITH AD JTS. 2 78 KLILL STRING TIH WITH BHA ASSEMBLEY AND PRODUCTION TBG. TO 4040.87' ND BOP NU WELL HEAD TRIED TO CIRCULATE MUD UP ANNULUS COULD NOT AT 5009 FON TBG. CLOSED TBG. PUMPED 157 BBLS 10# BRINE DOWN ANNULUS TO HOPEFULLY DILUTE MUD LEFT 220# ON ANNULUS OVER NIGHT SISDON 07-DEC-2005 TRAVEL TIME, SAFETY MTG, REVIEW JSA'S. REPAIR PMP HYDRULC RIG DOWN MOVE TO CVU #47H. PMP 25 BBLS 10# BRINE DOWN TBG TO DELUTE MUD. PREP TO PMP ACID DOWN CSG & FLUSH WAFW. 08-DEC-2005 MIRU KEY #307 & WEATHERFORD. NU BOP, MIRU CENTRILIET SPOOLER. LD 1, JT 2 78" TBG & STAND BACK 5 STANDS, SPICE ON 10TH & 11TH JT. PU 7" PKR WPRO FILE NIPPLE 2.25" BLANKEN PLUG IN PLACE WOOLOP TOOL TO 279' SET, FROM SURFACE. SHUT DOWN PREP LD 9 1½" JTS & RIG DOWN. MOVE BACK TO CVU 47H. 09-DEC-2005 SAFETY MTG JSA'S MTG, RIG DOWN. DUG OUT AROUND WELL HEAD WARWI BACK HOLE, EXPOSE 7" CSG. HOT WORK PERMIT: CUT 7" CSG 8" ABOVE COLLAR, Well ID: FA4112 Project No: 3 Rig: KEY State: NM Twn: 17S Sec: 31 Rng: 35E	02-DEC-2005	CREW TRAVEL TIME SAFETY METTING REVIEW JSA'S TBG. 0# CSG. 100# RU AND CIRC. 130 BBLS. 10# BRINE WELL DEAD RIH/ WITH 20 JTS. 3 1/2 TBG. 1- 8' SUB TO 4718' RU TRANSPORT AND TIE INTO REVERSE PUMP PUMP 12 BBLS. FW MIXED W/ 55 GALS. SCW 4777 SCALE INHIB. FLUSHED W/ 37 BBLS. 10# BRINE WATER TBG. PRESSURE 140# CSG. CIRC, UNTIL PUMP SHUT DOWN CSG. 0# AFTER 1 1/2 HOURS TBG.										
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REPAIR PMP HYDRULIC RIG DOWN MOVE TO CVU #47H. PMP 25 BBLS 10# BRINE DOWN TBG TO DELUTE MUD. PREP TO PMP ACID DOWN CSG & FLUSH WRW. 08-DEC-2005 MIRU KEY #307 & WEATHERFORD. NU BOP, MIRU CENTRILIFT SPOOLER. LD 1 JT 2 7/8" TBG & STAND BACK 5 STANDS, SPICE ON 10TH & 11TH JT. PU 7" PKR WPRO FILE NIPPLE 2,25" BLANKEN PLUG IN PLACE WO\OP TOOL TO 279' SET, FROM SURFACE. SHUT DOWN PREP LD 9 1\2" JTS & RIG DOWN. MOVE BACK TO CVU 47H. 09-DEC-2005 SAFETY MTG JSA'S MTG, RIG DOWN. DUG OUT AROUND WELL HEAD WRWI BACK HOLE, EXPOSE 7" CSG. HOT WORK PERMIT: CUT 7" CSG 8" ABOVE COLLAR, Well ID: FA4112 Project No: 3 Rig: KEY State: NM Twn: 17S Sec: 31 Rng: 35E	06-DEC-2005	TBG. 0# CASING 200 # BLED 50 BBLS. FLUID WOULD NOT DIE RU PUMI 14.5 PPG. MUD DOWN TBG. WELL DEAD POOH WITH 40 JTS. 2 7/8 KILL STRING TIH WITH BHA ASSEMBLEY AND PRODUCTION TBG. TO 4040.87' ND E COULD NOT AT 500# ON TBG. CLOSED TBG. PUMPED 157 BBLS 10# E	OP NI	J WELL HEAD	TRIED TO	CIRCULATE MUD UP AN	NNL	JLUS T				
NU BOP, MIRU CENTRILIFT SPOOLER. LD 1 JT 2 7/8" TBG & STAND BACK 5 STANDS, SPICE ON 10TH & 11TH JT. PU 7" PKR WPRO FILE NIPPLE 2,25" BLANKEN PLUG IN PLACE WO\OP TOOL TO 279' SET, FROM SURFACE. SHUT DOWN PREP LD 9 1\2" JTS & RIG DOWN. MOVE BACK TO CVU 47H. 09-DEC-2005 SAFETY MTG JSA'S MTG, RIG DOWN. DUG OUT AROUND WELL HEAD WRWI BACK HOLE, EXPOSE 7" CSG. HOT WORK PERMIT: CUT 7" CSG 8" ABOVE COLLAR, Well ID: FA4112 Project No: 3 Rig: KEY State: NM Twn: 17S Sec: 31 Rng: 35E	07-DEC-2005	REPAIR PMP HYDRULIC RIG DOWN MOVE TO CVU #47H. PMP 25 BBLS 10# BRINE DOWN TBG TO DELUTE MUD.							**********			
DUG OUT AROUND WELL HEAD WRWI BACK HOLE, EXPOSE 7" CSG. HOT WORK PERMIT: CUT 7" CSG 8" ABOVE COLLAR, Well ID: FA4112	08-DEC-2005	NU BOP, MIRU CENTRILIFT SPOOLER. LD 1 JT 2 7/8" TBG & STAND BACK 5 STANDS, SPICE ON 10TH & 11TH JT. PU 7" PKR WPRO FILE NIPPLE 2,25" BLANKEN PLUG IN PLACE WO\OP TOOL TO 279' SET, FROM SURFACE.										
	09-DEC-2005	· · · · · · · · · · · · · · · · · · ·	IOT W	ORK PERMIT:	CUT 7" CS	G 8" ABOVE COLLAR,						
	Well ID: FA41	12 Project No: 3 Rig: KEY State: NM	Twn	: 17S	Sec: 31	Rng: 35E	Τ	· · ·				
	Field: VACUU	M Lease: CVU 49 VGSA		Well No: 49			_	Page:	3	of 4		

ChevronTexaco

Completion/WO Summary

Date	Daily Operations
	SHUT DOWN
10-DEC-2005	INSTALL BELL NIPPLE, 4' X 7" SUB W8RD X 24#. THREADS, NEW 7" WELL HEAD, FILL IN HOLE SHUT DOWN PREP TO PUT WELL BACK ON PROD.
12-DEC-2005	MIRU KEY #307 & WEATHERFORD REVERSE UNIT. NU BOP PU 2 7/8" TBG TO 279'. CIRC HOLE W\10# BRINE WATER. SHUT DOWN PRPE TO SPLICE CABLE PUT WELL ON PROD.
13-DEC-2005	TRAVEL TIME, SAFETY MTG, REVIEW JSA'S. MIRU PRO WL, RETRIEVE BLAKEN PLUG. TIH WARETRIEVING HEAD, LATCH ON TO PKR & RELEASE. KILL WELL W30 BBLS 10# BRINE WATER. TIH WAPKR LD, QCI CONNECTION ON CABLE, TIH W9 JTS 2 7/8" PROD TBG. RIG DOWN, MOVE RIG TO CVU #47H. LD 1 JTS 2 7/8" TBG, BOM @ 4002.19'. FINAL REPORT

Well ID: FA4112 Project No: 3 Rig	3: KEY	State: NM	Twn:	17S	Sec: 31		Rng: 35E			
Field: VACUUM	Lease: CVU 49 VGSA			Well No: 49		Rpt Dat	e: 19-DEC-2005	Page:	4 of	4