

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02958
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B- 1334

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>				8. Well No. 49			
2. Name of Operator CHEVRON USA INC				9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705							
4. Well Location BHL: A-36-17s-34e, 642/N & 71/E Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 31 Township 17S Range 35E NMPM LEA COUNTY							
10. Date Spudded 10/17/2005	11. Date T.D. Reached 10/26/2005	12. Date Compl. (Ready to Prod.) 11/15/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3987' GL		14. Elev. Csghead		
15. Total Depth 6548'	16. Plug Back T.D. 4721'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4041-6532' OPENHOLE VAC GRBRG S/A					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run GR					22. Was Well Cored No		
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
			NO CHANGE				
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4041'	
26. Perforation record (interval, size, and number) 4041-6532' OPENHOLE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6532-4394'		ACIDIZE W/40,000 GALS ACID	
						34,750 GALSACID	
28. PRODUCTION							
Date First Production 12/21/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 12-21-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 19	Gas - MCF 137	Water - Bbl. 1279	Gas - Oil Ratio 7375
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE Denise Pinkerton				TITLE Regulatory Specialist		DATE 1/9/2006	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No. 432-687-7375			