

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06073
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	879910

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER _____	
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
7. Lease Name or Unit Agreement Name	C.H. WEIR 'A'
8. Well No.	7
9. Pool Name or Wildcat	MONUMENT TUBB

4. Well Location Unit Letter <u>L</u> : <u>1985</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY				
10. Date Spudded 12/6/2005	11. Date T.D. Reached 9/9/1961	12. Date Compl. (Ready to Prod.) 12/22/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3567' GL	14. Elev. Csghead
15. Total Depth 6900'	16. Plug Back T.D. 6585'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-6900'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6313-6507' TUBB				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT USED
			NO CHANGE		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6254'	6254'
26. Perforation record (interval, size, and number) 6497-6507, 6489-92, 6482-86, 6472-77, 6448-58, 6439-45, 6414-26, 6395-6403, 6372-79, 6332-50, 6313-23					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					6313-6507'	ACIDIZE W/3500 GALS 15% NEFE	
						FRAC W/191,705# 20/40 SAND &	
						181 BBLS C02	

28. PRODUCTION							
Date First Production 1/6/2006		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1-09-06	Hours tested 24 HRS	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 449	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 310 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	<i>Denise Pinkerton</i>	TITLE	Regulatory Specialist
DATE	1/12/2006		
TYPE OR PRINT NAME	Denise Pinkerton	Telephone No.	432-687-7375