

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06073
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	C.H. WEIR 'A'
8. Well No.	7
9. Pool Name or Wildcat	MONUMENT TUBB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1985</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3567' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

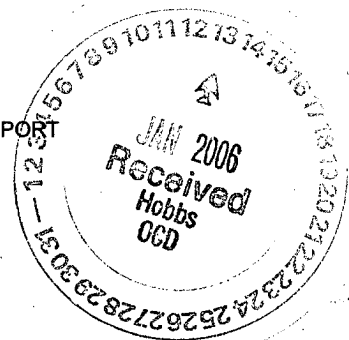
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETE IN TUBB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-06-05: MIRU. TIH TO 6590.
12-07-05: TIH W/CIBP & SET @ 6585. DUMP 20' CMT ON TOP PBTD @ 6565. PU PKR & SET @ 5670.
12-12-05: SQZ BLINBRY PERFS W/200 SX CL C.
12-13-05: SQZ BLINBRY PERFS W/200 SX CL C. WOC. REL PKR. FLUSH 10 BBLS ANN. RESET PKR. TEST TO 300 PSI. OK.
12-14-05: SQZ BLINBRY PERFS W/200 SX CL C. REL PKR. REV OUT CMT. SET PKR. PUT 400# ON ANN.
12-15-05: REL PKR. TIH & TAG CMT @ 5674. PUH TO 5644.
12-16-05: NO WORK.
12-19-05: TAG CMT @ 5674'. D/O CMT FR 5674-5898'. FALL OUT OF CMT. TAG PBTD @ 6558'. PUH ABOVE PERFS.
12-20-05: PERF 6497-6507, 6489-6492, 6482-86, 6472-77, 6448-58, 6439-45, 6414-26, 6395-6403, 6372-79, 6332-6350, 6313-23.
12-21-05: TIH W/PKR & SET @ 6217.
12-22-05: PUMP 3500 GALS 15% NEFE. REL PKR. TIH W/PKR & SET @ 6217
12-27-05: FRAC TUBB PERFS 6313-6507 W/191,705# 20/40 SAND & 181 BBLS CO2.
12-28-05: SWAB.
12-29-05: SWAB.
12-30-05: TIH W/SLICK LINE. TAG SAND @ 6478. REL PKR. TIH W/BIT & WS.
1-03-06: RU FOAM AIR UNIT & BLOW DN LINE. C/O SAND FR 6486-6553'. TAG CMT. PUH ABOVE PERFS TO 6174.
1-04-06: TAG FILL @ 6550. TIH W/PKR.
1-05-06: TIH W/2 3/8" PROD TBG TO 6254'. SET PKR @ 6254'. LATCH ONTO PKR. RU SWAB. RIG DOWN. FINAL REPORT
1-09-06: ON 24 HR OPT. FLOWING 0 OIL, 449 GAS, & 0 WATER. (310 PSI FTP, 16/64 CHOKE)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/12/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature]
CONDITIONS OF APPROVAL, IF ANY: TITLE

PETROLEUM ENGINEER

DATE

JAN 25 2006

DeSoto/Nichols 12-93 ver 1.0

2A Weir Blinbry East & Skaggs Drinkard