

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-06634
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No. B-8105
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name State Land 15
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator John H. Hendrix Corporation		8. Well No. 5
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		9. Pool name or Wildcat Tubb Oil & Gas
4. Well Location Unit Letter P 330 Feet From The South Line and 330 Feet From The East Line Section 16 Township 21S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/14/2005
		13. Elevations (DF& RKB, RT, GR, etc.) 3444' DF
14. Elev. Casinghead		
15. Total Depth	16. Plug Back T.D. 6725'	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By
		Rotary Tools
		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name (6052 - 6297') Tubb		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
		NC
24. LINER RECORD		
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) (6052 - 6297') .4125 - 28 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		6052 - 6297
		3500 gals. acid & 200,000#
		20/40 sd in 97,716 gals. 50
		quality foam
28. PRODUCTION		
Date First Production 11/08/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab & flow
		Well Status (Prod. or Shut-in) Producing
Date of Test 11/12/2005	Hours Tested 24	Choke Size -
		Prod'n For Test Period
		Oil - Bbl 3
		Gas - MCF 92
		Water - Bbl. 3
		Gas - Oil Ratio 30666
Flow Tubing Press. 25	Casing Pressure Pkr.	Calculated 24-Hour Rate
		Oil - Bbl. 3
		Gas - MCF 92
		Water - Bbl. 3
		Oil Gravity - API - (Corr.) 36.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments C-103 & C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Ronnie H. Westbrook</i>		Printed Name Ronnie H. Westbrook Title Vice President
E-mail Address		Date 12/12/2005