	State of New Mexico	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-025-06961
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name J.G. HARE
1. Type of Well: Oil Well X Gas	Well Other	8. Well Number 1
Name of Operator Apache Corporation		9. OGRID Number 00873
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat
Tuisa, OK 74136-4224		Tubb Oil & Gas (60240)
4. Well Location Unit Letter N: 660	San Grand South 11 1 1	NO C I West I
Unit Letter N : 660 Section 33	feet from the South line and 19 Township 21S Range 37E	
	Township 21S Range 37E Elevation (Show whether DR, RKB, RT, GR, etc.)	/
A CONTRACTOR OF THE PARTY OF TH	3448' GL	
Pit or Below-grade Tank Application or Clos		
	Distance from nearest fresh water wellDi	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appre	opriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTEN	NTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PL	UG AND ABANDON 🗌 REMEDIAL WO	
	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING MU	ILTIPLE COMPL	IT JOB
OTHER:	OTHER:Recomp	1-4- 4- Tirkli Oil 8 Co.
		lete to Tubb Oil & Gas
13. Describe proposed or completed	operations. (Clearly state all pertinent details, as	nd give pertinent dates, including estimated date
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