

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-025-06961</b> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name <b>J.G. HARE</b>								
2. Name of Operator <b>Apache Corporation</b>			8. Well No. <b>1</b>								
3. Address of Operator <b>6120 South Yale, Suite 1500 Tulsa, OK 74136-4224</b>			9. Pool name or Wildcat <b>Tubb Oil &amp; Gas (60240)</b>								
4. Well Location Unit Letter <b>N</b> : <b>660</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b> Line Section <b>33</b> Township <b>21S</b> Range <b>37E</b> NMPM Lea County											
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) <b>12/01/2005</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3448' GL</b>	14. Elev. Casinghead							
15. Total Depth <b>6650'</b>	16. Plug Back T.D. <b>6174' 6445' 625' 61'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Tubb</b>			20. Was Directional Survey Made								
21. Type Electric and Other Logs Run			22. Was Well Cored								
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	26#	1202'	11"	600 sx OCD							
7"	20#	3532'	8"	100 sx							
5"	15#	6605'	6-1/4"	350' sx							
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET	PACKER SET									
2-3/8"	6262'										
26. Perforation record (interval, size, and number) <b>TUBB 6088-6108' &amp; 6238-6242'</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6088 - 6242'</td> <td>Acidize with 2000 gals 12% NeFe</td> </tr> <tr> <td>6088 - 6242'</td> <td>Frac with 40k gals gel + 82k# 20/40 sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6088 - 6242'	Acidize with 2000 gals 12% NeFe	6088 - 6242'	Frac with 40k gals gel + 82k# 20/40 sand
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<b>28. PRODUCTION</b>											
Date First Production <b>12/01/2005</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>		Well Status (Prod. or Shut-in) <b>Producing</b>							
Date of Test <b>12/14/2005</b>	Hours Tested <b>24 hrs</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>10</b>	Gas - MCF <b>125</b>						
				Water - Bbl. <b>16</b>	Gas - Oil Ratio <b>12500</b>						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
					Oil Gravity - API - (Corr.) <b>34.2</b>						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By <b>Apache Corporation</b>						
30. List Attachments <b>C-103, C-104</b>											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											

Signature	Printed Name <b>Elaine Linton</b>	Title <b>Engineering Technician</b>	Date <b>01/20/2006</b>
E-mail Address <b>elaine.linton@apachecorp.com</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 6045'	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology