Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-28382
5. Indicate Type of Lease STATE ☐ FEE X
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Emery King NW
1. Type of Well: Oil Well X Gas Well ☐ Other
8. Well Number 6
2. Name of Operator: Doyle Hartman Oil Operator
9. OGRID Number 6473
3. Address of Operator: 500 N. Main Midland, Tx 79701
10. Pool name or Wildcat: Langlie Mattix (7R-Q)

4. Well Location
Unit Letter C : 440 feet from the North line and 2200 feet from the ~~West~~ E line
Section 1 Township 23S Range 36E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3421' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	X	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.) Request permission to Temporarily Abandon well.
2.) Perform casing integrity test as follows: (also see attached pressure chart)
3.) Shut down 1.67 hrs. Pressure tested 5 ½ x 4 ½" casing annulus to 1037 psi. Pressure held okay. (Pressure tested 4 ½" O.D. casing to 1060 psi, for 1 hr (0 – 3788'). Pressure held okay (70 psi 6.6% drop in 1 hr.

Set CIBP w/in 100' of top perf. Pressure test to 500psi for 30 minutes w/less than 10% drop. Use 1000lb chart, 1000 lb spring on chart recorder. Load hole w/inert fluid. CW

RECEIVED DEC 2005 OCD Hobbs

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Don L Mashburn TITLE Engineer DATE 12/05/05

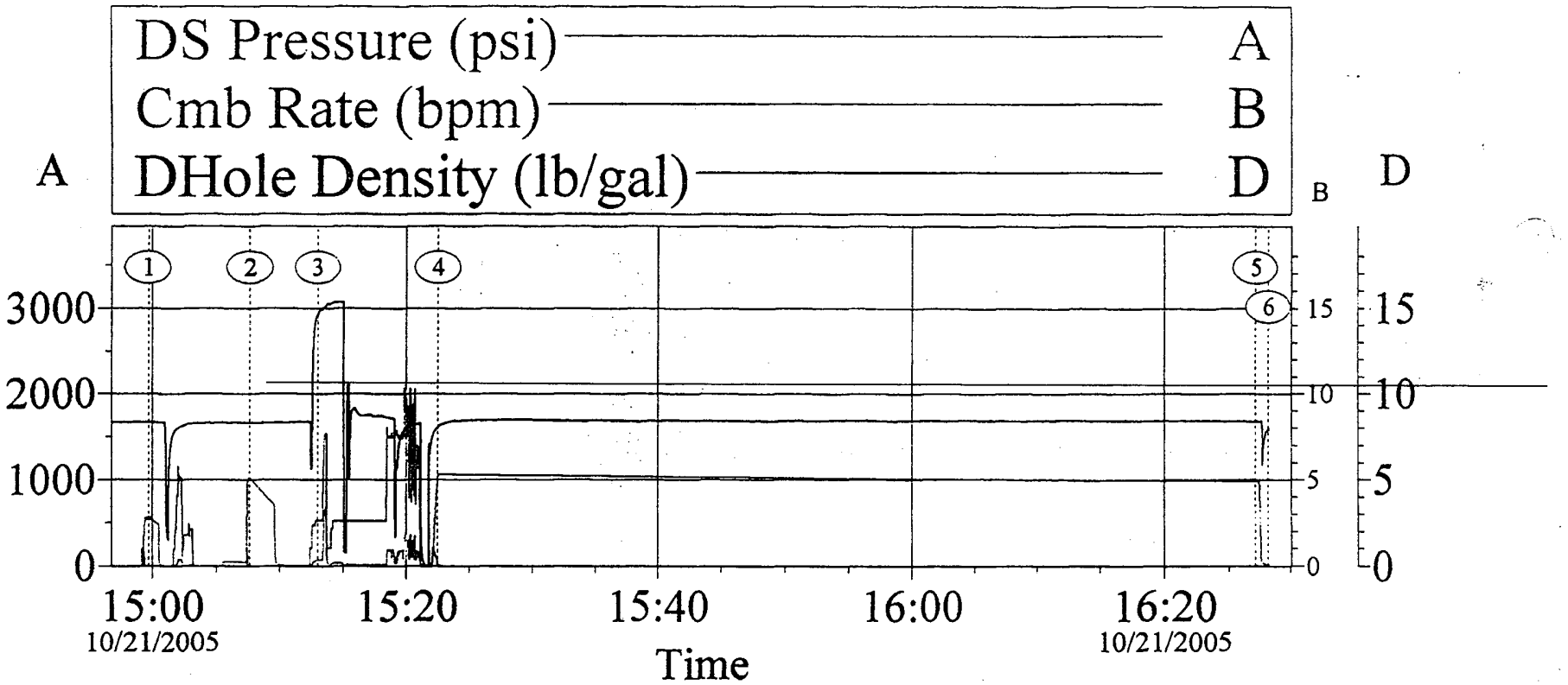
Type or print name Don Mashburn E-mail address: dhoo-dm@swbell.net Telephone No. (432)-684-4011

For State Use Only

APPROVED BY: Chris Williams TITLE ~~OC DISTRICT SUPERVISOR/GENERAL MANAGER~~ DATE JAN 25 2006

Conditions of Approval (if any): See note above! CW

CEMENT TREATMENT DATA



Event Log

	Intersection		DP	CR		Intersection		DP	CR
1	Pressure Up Well	14:59:41	561.1	0.000	2	Pump Down Annulus	15:07:39	1020	0.000
3	Clean Truck	15:12:58	69.55	2.616	4	Pressure Up Well	15:22:28	1029	0.245
5	Release Pressure	16:27:09	982.6	0.000	6	End Job	16:28:10	18.61	0.000

CemWin v1.7.1
21-Oct-05 16:31