OCD-HOBBS

	m 3160-5 viil 2004) DEPARTMENT OF THE INTERIOR	FORM APPROVED OM B No. 1004-0137	
	BUREAU OF LAND MANAGEMENT	Expires: March 31, 2007 5. Lease Scrial No.	
	SUNDRY NOTICES AND REPORTS ON WELLS	NMLC065863	
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
1.	Type of Well Oil Well Gas Well Other	8. Well Name and No.	
2.	Name of Operator MARBOB ENERGY CORPORATION	LUSK DEEP UNIT A #14 9. API Well No.	
3a.	Address 3b. Phone No. (include area code)	30-025-34573	
_	PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303	10. Field and Pool, or Exploratory Area	
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)	LUSK; MORROW (GAS) 11. County or Parish, State	
	1650 FNL 990 FWL, SEC. 19-T19S-R32E, LOT 2	LEA CO., NM	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION		
E	Acidize Deepen Production (S Notice of Intent Alter Casing Fracture Treat Reclamation	tart/Resume) Water Shut-Off Well Integrity	
	Subsequent Report Casing Repair New Construction X Recomplete	Other	
Г	Final Abandonment Notice Change Plans Plug and Abandon Temporarily A		
_	Convert to Injection Plug Back Water Disposa		
	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
	MARBOB ENERGY CORPORATION PROPOSES TO ADD PAY IN THE MORROW "B" AND "A" SAN AS FOLLOWS:		
	SET 10K COMPOSITE FRAC PLUG @ 12300'. PERF THE MOR (19 SHOTS). ACDZ W/ 2000 GAL CLAY SAFE H ACID. SV DECISION MADE TO FRAC, WILL REPERF THE MORROW @ 121 AND FRAC DOWN CSG W/ 100,000# 18/40 VERSAPROP.	RROW @ 12103' - 12269' NAB/FLOW TEST. IF LO3' - 12270' (71 SHOTS), 000 S0004	
14	I hereby certify that the foregoing is true and correct Name (Printed/Typed) DIANA J. (BRIGGS Title PRODUCT)	TON ANALYZON	
	Signature (1) A A A	ON ANALYST	
-	THIS SPACE FOR FEDERAL OR STATE OFFICE	13, 2006	
Approved by SGD.) DAVID & GLOSS STANDING ENGINEER Date JAN 18 2006 Conditions of approval, if any, are attached. Approval of this notice does not warrant or			
cer	rtify that the applicant holds legal or equitable title to those rights in the subject lease	,	
wh	nich would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)