

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35336
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MEXICO 'L'
8. Well No.	27
9. Pool Name or Wildcat	DOLLARHIDE FUSSELMAN

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>482</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>25-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3128'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ RETURN TO PRODUCTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-05: MIRU.

12-14-05: PUMP 50/50 MIX OF 10# BRINE & FRESH WTR DN CSG & 15 BBLs DN TBG. UNHANG WELL. TOH W/RODS. TIH W/OVERSHOT & LATCH ONTO FISH. UNSEAT PUMP. TOH & LD RODS & PUMP.

12-15-05: ELECTRONICALLY SCAN TBG.

12-16-05: PU & ASSEMBLE TEST SUB PUMP. TIH W/PUMP & 2 7/8" TBG TO 6450.

12-19-05: CUT & SPLICE IN NEW CABLE. TIH W/SUB PUMP & PROD TBG TO DEPTH OF 8340. REBUILT WH. START TEST SUB. RIG DOWN.

PERFS: 8378-8398; AND 8413-8427'

SN @ 8283'

PKR @ 8318'

2 7/8" TBG - FINAL HANGING DEPTH @ 8347'

TD: 10,410'

PBTD: 9,840'

1-08-06: ON 24 HR OPT. PUMPING 46 OIL, 46 GAS, & 447 WATER. GOR-1000



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 1/12/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature]  
CONDITIONS OF APPROVAL, IF ANY: TITLE

**PETROLEUM ENGINEER**

DATE

**JAN 25 2006**