

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35585
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State "33"	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 19	
2. Name of Operator Energen Resources Corporation		9. Pool name, or Wildcat Townsend; Permo Upper Penn	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		10. Date Spudded 3/26/02	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1000</u> Feet From <u>West</u> Line Section <u>33</u> Township <u>15S</u> Range <u>35E</u> NMPM		11. Date T.D. Reached 6/14/02	
12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.) 3994' GR	
14. Elev. Casinghead 3994'		15. Total Depth 12,125'	
16. Plug Back T.D. 11,776'		17. If Multiple Compl. How Many Zones? NA	
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name 10,774' - 10,784' Wolfcamp	
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/GR/CCL	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	402'	17 1/2"	400 sx. C1. "C"	
8 5/8"	32# J-55	4818'	11"	1400 sx. C1. "C"	
5 1/2"	17# HCL-80	12,123'	7 7/8"	1000 sx 50/50 POZ H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3-1/8" x 10' csg. gun 3 JSPF, 30 charges of EXP3323-322T 10,774' to 10,784'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,774-10,784 AMOUNT AND KIND MATERIAL USED 2000 gals 15% NEFE HCL
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28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in & Evaluate	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments C-104, C-103, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Carolyn Larson</i>	Printed Name Carolyn Larson	Title Regulatory Analyst	Date 11/29/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3055'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3195'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3885'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4310'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4590'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5195'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7405'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 8145'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 10,062'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 10,830'	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology