Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-36643

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260   (405) 552-8198

7. Lease Name or Unit Agreement Name
Keller 4 State

8. Well Number   1

9. OGRID Number
6137

10. Pool name or Wildcat
Wildcat

4. Well Location

Unit Letter___K___ : __1980___ feet from the ___South___ line and ___1475___ feet from the __West___ line

Section   4   Township 23S   Range 35E   NMPM   County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3537' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: mil   Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations   ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilling operations 12/25/05 – 1/17/05

Spud 17 ½" hole. TD 17 ½" hole at 1996'.
Ran in 47 joints of 13 3/8", 54.5#, K-55, ST&C casing and set at 1996'. Cement lead with 1450 sacks 35:65 Poz Class C + 0.25 #/sx Celloflake + 6% BWOC Bentonite + 2% BWOW CaCl + 93.5% fresh water. Slurry weight = 12.8#, slurry yield = 1.83 cf/sx; tail with 300 sacks Class C + 2% BWOC CaCl + ¼ #/sx Celloflake + 56.3% fresh water. Slurry weight = 14.8#, slurry yield = 1.35 cf/sx. Temp of slurry = 75 degrees when mixed. Estimate minimum formation temperature at 100 degrees. Estimated cement strength at time of test was 500#; circ 200 sacks to surface. WOC 24 hrs.
TD 12 ¼" hole at 5970'. Ran in 135 joints of 9 5/8", 40#, HCP110, LT&C casing and set at 5964'. Cement lead with 1675 sacks 50:50 Poz C + 3% NaCl + 0.25 #/sx Celloflake + .05% ASA301 + 10% Gel; tail with 300 sacks 60:40 Poz C + 5% NaCl + 0.25 #/sx Celloflake + 0.1% SMS + 4% MPA-1; Slurry weight = 14.8# yield 1.35 water GPS 6.35; approximate temperature of slurry when mixed = 60 degrees; estimated minimum formation temperature = 90 degrees; estimate of cement strength at time of casing test = 1150#. WOC 24 hours. Continue drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE_____ TITLE_ Sr. Staff Engineering Technician ____ DATE__1/19/06____

Type or print name   Norvella Adams   E-mail address: norvella.adams@dvn.com   Telephone No. (405) 552-8198
For State Use Only

APPROVED BY_____ TITLE__PETROLEUM ENGINEER__ DATE_JAN 2 5 2___
Conditions of Approval (if any):