

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-36680

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Raptor West "3" State

8. Well Number

1

9. OGRID Number

150628

10. Pool name or Wildcat

La Rica-Morrow East (Gas) (79810)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pure Resources, L. P.

3. Address of Operator

500 W. Illinois Midland, Texas 79701

4. Well Location

Unit Letter J : 1650' feet from the South line and 1650' feet from the East line

Section 3 Township 19S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

OTHER: Unsuccessful PB Attempt in Atoka **PAGE 1** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This C-103 is to summarize our unsuccessful attempt to temporarily plug back and re-complete this well from the Morrow zone (which had very poor production) into the Atoka zone.

From 9/28/04-11/05/04, Set RBP @ 13,200' w/sand on top. Perf'd Atoka zone f/ 12,666' - 12,785'. RU Halliburton & attempted to acidize Atoka w/3000g 7-1/2% NEFE acid. Pressure built to 10,000psi. SI well. RU slickline w/sinker bars, RIH & could not go through bottom profile or no/go. RIH w/ tbg, POH & found F plug still in profile nipple + pieces of RBP. RIH w/new pkr could not hold formation pressure, killed well with heavy fluid, latched onto pkr. Pkr would not test. SI well. POH w/tbg & pkr. RIH w/cmt rtnr & set @ 12,600'. Sqz'd Atoka perfs w/200sx "H" cmt. Tag cmt @ 12,596'. Drld cmt, rtnr & cmt to 12,780', circ & CO hole. Test sqz-OK. Swabbed well to recover fluids, well started flowing. Killed well, RIH w/ cmt rtnr & set @ 12,500'. Sqz'd perfs, again, w/250sx "H" cmt. In two stages. Tag cmt @ 12,496'. Drld thru rtnr & cmt to 12,628'. Cmt still green. SION. Drld thru cmt next day, fell out @ 12,785', ran down to 12,852'-no returns. Tested sqz to 1000#, gained 120# in 30 min. RIH w/pkr & established pump-in-rate. POOH w/tbg & pkr. RIH w/cmt rtnr on WL & set @ 12,550'. POH, RD WL. RIH, sting into rtnr & sqz Atoka perfs (3rd time) w/300sx "H" cmt. 232sx into formation & 32sx in csg. Drld out cmt & rtnr from 12,497'-12,788', circ & CO hole. Tested to 1000psi for 30 min.-OK. RIH to 13,000', had bridge, washed to 13,200' (where RBP is at), circ & CO hole. POH w/tbg on 11/05/2004. **CONTINUED ON PAGE 2.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 1/20/2006

Type or print name : Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-5337

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 25 2006

Conditions of Approval (if any):