

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37035
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No. E0-1479-6
3. Address of Operator 10290 Monroe Drive, Suite 301 Dallas, TX 75229		7. Lease Name or Unit Agreement Name South Vacuum
4. Well Location Unit Letter <u>L</u> : <u>1940</u> feet from the <u>South</u> line and <u>980</u> feet from the <u>West</u> line Section <u>26</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County		8. Well Number 265
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3876' GR		9. OGRID Number 164070
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> *Steel Tanks Used		
Pit type _____ Depth to Groundwater <u>60'</u> Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>synthetic</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plugback to Devonian Formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26-12/1/2005

Set CIBP above Silurian perforations at 13,500', tested plug to 500 psi. Perforated Devonian formation from 11,440-460, 11,486-496', 11,540-570'. Acidized with 5500 gallons 15% HCL. Swabbed back load water. Ran electric submersible pump to 8,000 (+,-). Placed on Production.

Tested Devonian 12/1/2005: 66 BOPD, 2650 BWPD, 0 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 12/19/2005

Type or print name: David Plaisance

E-mail address: dplaisance@paladinenergy.com Telephone No. 214-654-0132 X3

For State Use Only

APPROVED BY: _____ TITLE PAUL F. KAUTZ DATE JAN 25 2006
Conditions of Approval (if any): _____
PETROLEUM ENGINEER