

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37110
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	18
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>2170'</u> Feet From The <u>NORTH</u> Line and <u>2040'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3493'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-05: SPUD WELL @ 23:30 HRS. DRILL FR 0-68.

10-31-05: DRILL FR 68-448. TD SURFACE HOLE. CIRC & COND MUD. RUN 8 5/8" 24# J-55 STC CSG: TEXAS PATTERN SHOE, 1 JT, FLOAT COLLAR, 9 JTS CSG. WASH DN LAST JT. CSG LANDED @ 442. CIRC CSG VOLUME. CMT W/550 SX CL C MIXED @ 14.2 PPG. YIELD-1.34 CUFT/SK. MIX H2O=6.34 GPS. TOTAL SLURRY PUMPED=132 BBLs. DROP ANTI-ROTATIONAL PLUG. DISPL PLUG W/26 BFW. PLUG DID NOT BUMP. FINAL PRESS-240 PSI. CIRC 170 SK CMT. WOC. JET PITS.

11-01-05: TIH W/BIT & TAG CMT @ 370. D/O CMT & FE 370-442. DRILG 442-971, 1403, 1545, 1905, 2377, 2515, 2629, 2780, 2881, 3101, 3353, 3570,

3825, 4300, 4305, (CORRECTED TO 4274).

11-05-05: RUN FS, 2 JTS, 5 1/2" CSG (93') FC, 91 JTS, 5 1/2" CSG, (4160) SET @ 4255. PBTD @ 4160. CIRC CSG. CMT W/550 SX 35/65 POZ C W/6% GEL, 5% SALT, 0.1 PPS CELLOFLAKE, 0.4 D122 & 0.2% D46 MIXED @ 12.4 PPG, TAIL IN W/500 SX 50/50 POZ C W/2% GEL, 5% SALT & 0.1% CELLOFLAKE MIXED @ 14.2 PPG, DISPL W/20 BBLs ACT. ACID, 80 BBLs FW, BUMP PLUG W/1700 PSI @ 1715 HRS. FLOATS HELD. CIRC 285 SX CMT TO SURF. SET SLIPS. CUT OFF CSG. RIG RELEASED @ 2100 HRS.

11-07-05: RUN CNL. TAG @ 4251. RUN LOG 4251-2250. RUN GR/CBL/CCL. BOND W/O PRESSURE. GOOD UP TO 3000. 11-09-05: PERF 3682-85, 3690-92, 3695-98, 3701-08, 3712-21, 3731-40, 3756-59, 3761-71, 3780-83,

3789-98, 3804-10, 3813-20, 3832-39, 3843-49, 3852-57, 3869-78, 3881-84, 3893-98, 3901-06, 3909-14, 3920-26, 3930-34. 11-10-05: FRAC PERFS 3682-3934 W/160,000# SAND & 30,000# 16/30 SUPER LC. 11-14-05: MIRU KEY #319. TIH W/BIT 11-15-05: NO WORK. 11-16-05: PU 2 7/8" PROD TBG TO 3920. C/O SAND TO 4182. PUMP 30 BBLs TO KILL WELL. TIH W/PKR & 112 JTS TO 3510. SET PKR. 11-17-05: RU SWAB. 11-18-05: RUN PRIZM LOG. 11-21-05: TIH W/116 JTS PROD TBG. EOT @ 4059. TIH W/PMP & RODS. 11-22-05: RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

11-30-05: ON 24 HR OPT. FLOWING 32 OIL, 274 GAS, & 737 WATER. GOR-8578

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 12/19/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 25 2006