

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-37110	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name V.M. HENDERSON	
8. Well No. 18	
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐							
2. Name of Operator CHEVRON USA INC							
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705							
4. Well Location Unit Letter <u>F</u> : <u>2170'</u> Feet From The <u>NORTH</u> Line and <u>2040'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY							
10. Date Spudded 10/30/2005	11. Date T.D. Reached 11/5/2005	12. Date Compl. (Ready to Prod.) 11/10/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3493'	14. Elev. Csghead			
15. Total Depth 4274'	16. Plug Back T.D. 4160'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3682-3940' GRAYBURG					20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run CNL/GR/CBL/CCL PRIZM LOG					22. Was Well Cored NO		
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
8 5/8"	24#	442'	11"	550 SX	170 SX		
5 1/2"	15.5#	4255'	7 7/8"	1050 SX	285 SX		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8"	4059'						
26. Perforation record (interval, size, and number) 3682-85, 3690-92, 3695-98, 3701-08, 3712-21, 3731-40, 3756-59, 3761-71, 3780-83, 3789-98, 3804-10, 3813-20, 3832-39, 3843-49, 3852-57, 3869-78, 3881-84, 3893-98, 3901-06, 3909-14, 3920-26, 3930-34							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
3682-3934			FRAC W/160,000# SAND & 30,000# 16/30 SUPER LC				
28. PRODUCTION							
Date First Production 11/30/2005		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING			Well Status (Prod. or Shut-in) PFOD		
Date of Test 11-30-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 32	Gas - MCF 274	Water - Bbl. 737	Gas - Oil Ratio 8578
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments SURVEY							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <i>Denise Pinkerton</i>				TITLE Regulatory Specialist		DATE 12/19/2005	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No. 432-687-7375			

V.M. Henderson #18

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1184	T. Canyon
T. Salt	1274	T. Strawn
B. Salt	240	T. Atoka
T. Yates	2606	T. Miss
T. 7 Rivers	2887	T. Devonian
T. Queen	3384	T. Silurian
T. Grayburg	3654	T. Montoya
T. San Andres	3950	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

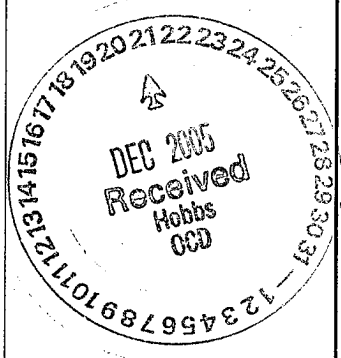
No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1184		RED BEDS				
1185	1274		ANHYDRITE				
1275	2402		SALT				
2403	2606		ANHYDRITE, DOLOMITE				
2607	2887		SAND, DOLOMITE, ANHY				
2888	3384		ANHYDRITE, DOLO, SAND				
3385	3654		SAND, DOLOMITE, ANHY				
3655	3950		DOLOMITE				