

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37179
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name W. T. MCCOMACK		
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC			8. Well No. 23		
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705			9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG		
4. Well Location Unit Letter G : 2300' Feet From The NORTH Line and 1400' Feet From The EAST Line Section 32 Township 21-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 10/16/2005	11. Date T.D. Reached 10/21/2005	12. Date Compl. (Ready to Prod.) 11/3/2005	13. Elevations (DF & RKB, RT, GR, etc.) 3459'	14. Elev. Csghead	
15. Total Depth 4320'	16. Plug Back T.D. 3985'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3677-3946' GRAYBURG				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR/CNL/CCLPRIZM LOG				22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	407'	11"	700 SX	230 SX
5 1/2"	15.5#	4310'	7 7/8"	1000 SX	0 SX CIRC
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3922-26 (GUNS MARKED WRONG-SHOOT 3992-3996. CIBP @ 3985 3937-46, 3922-26, 3900-09, 3885-94, 3875-80, 3855-61, 3834-39, 3829-31, 3819-26, 3813-17, 3804-08, 3792-96, 3777-83, 3764-68, 3753-55, 3743-51, 3719-25, 3709-17, 3697-3704, 3688-93, 3677-82			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3677-3946		
			FRAC W/88,000 GALS YF130 & SAND		
28. PRODUCTION					
Date First Production 11/25/2005	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD
Date of Test 11-25-05	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 38	Gas - MCF 218
Water - Bbl. 218	Gas - Oil Ratio 5727				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API -(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE Denise Pinkerton			TITLE Regulatory Specialist		
DATE 12/19/2005					
TYPE OR PRINT NAME Denise Pinkerton			Telephone No. 432-687-7375		

W. J. McCormack #23

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1203	T. Canyon
T. Salt	1288	T. Strawn
B. Salt	2364	T. Atoka
T. Yates	2571	T. Miss
T. 7 Rivers	2848	T. Devonian
T. Queen	3360	T. Silurian
T. Grayburg	3628	T. Montoya
T. San Andres	3967	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzle
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1203		RED BEDS				
1204	1288		ANHYDRITE				
1289	2364		SALT				
2365	2571		ANHYDRITE, DOLOMITE				
2572	2848		SAND, DOLOMITE, ANHY				
2849	3360		ANHYDRITE, DOLO, SAND				
3361	3628		SAND, DOLOMITE, ANHY				
3629	3967		DOLOMITE				