

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37186
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK OWEN
8. Well No.	10
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3413'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>400'</u> Feet From The <u>SOUTH</u> Line and <u>1480'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3413'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-08-05: NOTIFY NMOCD @ 9:30 AM OF INTENT TO SPUD & SET SURFACE CSG. SPUD 12 1/4" HOLE @ 3:45 PM. DRILL FR 0-450. CIRC. RUN 8 5/8" CSG. 10-09-05: FINISH RUNNING 8 5/8" CSG: 1 JT, FC & 9 JTS 8 5/8" 24# J-55 ST&C CSG SET @ 442. WASH LAST JT TO BTM. CIRC. PUMP 20 BFW. CMT W/550 SX CL C W/2% CACL2 & .25 PPS CELLOFLAKE, DISPL W/25 BBLs. BUMP PLUG W/1180#. PLUG DOWN @ 5:10 AM. SLIGHT LEAK BY PLUG. CIRC 216 SX CMT TO SURF. WOC. CUT OFF 8 5/8" CSG. 10-10-05: TIH & TAG CMT @ 370. DRILL CMT FR 370-450, 951, 1076, 1391, 1422, 1958, 2430, 2695, 2850, 2934, 3279, 3295, 3405, 3498, 3781, 3875, 4190, 4253, 4323.
10-14-05: RAN 5 1/2" 15.5# J55 LTC PROD CSG.
10-15-05: RAN FS, 2 JTS, FC, 92 JTS TO 4217. CIRC. PUMP 20 BBLs WTR, 20 BBL CW100, 20 BBL WATER. MIX & PUMP 600 SX 35/65 POZ C @ 12.2 PPG. YIELD-2.15, MIX H2O=11.97 GPS (229 BBL CMT) & TAIL W/400 SX 50/50 POZ C @ 14.2 PPG, YIELD 1.35 MIX H2O = 6.35 GPS (96 BBL CMT) DISPL W/100 BBL FW. BUMP PLUG. FLOATS HOLDING. CIRC 70 SX CMT TO SURF. RIG RELEASED.

10-27-05: MIRU. RAN GR/COMPENSATED NEUTRON/CCL LOG FR 4222-SURF. RAN GR/CBL/CCL FR 4222-SURF W/ NO PSI ON CSG, 3860-3370 LOOKED BAD ON CMT BOND. PRESS CSG TO 1500 PSI. 10-28-05: PERF 3686-89, 3707-24, 3722-25, 3720-38, 3743-48, 3753-63, 3773-82, 3791-95, 3800-04, 3812-21, 3829-33, 3837-39, 3844-48, 3851-58, 3864-70, 3872-76, 122 HOLES. 11-01-05: FRAC W/4000 GALS 15% HCL
11-02-05: TAG @ 4200. TIH W/PKR & SET @ 3500. RU SWAB. 11-03-05: FLOWING. 11-04-05: RUN PRISM LOG FR 4113-3400.
11-07-05: PUMP 46 BBLs WTR TO KILL WELL. REL PKR. TIHW/DUMP VALVE, DE-SANDER, SN, 2 7/8" TBG. 11-08-05: TIH W/STRAINER, INSERT PUMP & RODS. HANG WELL ON. RIG DOWN. FINAL REPORT W/O COMPLETION TEST.
11-11-05: ON 24 HR OPT. PUMPING 120 OIL, 433 GAS, & 358 WATER. GOR-3611.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 12/19/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JAN 25 2006