

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37542 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name W H Turner												
2. Name of Operator Range Operating New Mexico, Inc.			8. Well No. 5												
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			9. Pool name or Wildcat Eunice San Andres												
4. Well Location Unit Letter <u>K</u> : <u>1900</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>west</u> Line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County															
10. Date Spudded 11-14-05	11. Date T.D. Reached 11-21-05	12. Date Compl. (Ready to Prod.) 12-09-05	13. Elevations (DF& RKB, RT, GR, etc.) 3477	14. Elev. Casinghead 3487											
15. Total Depth 4500	16. Plug Back T.D. 4438	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools 0 - 4500'	Cable Tools 										
19. Producing Interval(s), of this completion - Top, Bottom, Name 3890 - 4104; Eunice San Andres				20. Was Directional Survey Made No											
21. Type Electric and Other Logs Run Laterolog Array, Compensated Neutron, Gamma Ray			22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8.625	24	1087	12.25	200 sx POZ/C	0										
				180 sx C	0										
5.5	15.5	4482	7 7/8	700 sx POZ/C	0										
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE										
					2 7/8										
					4118										
					SN @ 4117										
					TAC @ 3783										
26. Perforation record (interval, size, and number) 4064 - 4104 - 40 shots 4050 - 4064 - 14 shots 4020 - 4040 - 20 shots 3986 - 4002 - 16 shots Total 178 shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">3890- 4104</td> <td>Acidize w/4000 gals of 15% NEFE</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3890- 4104	Acidize w/4000 gals of 15% NEFE						
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3890- 4104	Acidize w/4000 gals of 15% NEFE														
28. PRODUCTION															
Date First Production 12-09-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - 2 1/2" x 1 3/4 x 20' BHD RHBC pmp w/ 1 1/4 x 10' GA		Well Status (Prod. or Shut-in) Producing											
Date of Test 12-14-05	Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 10	Gas - MCF 160										
				Water - Bbl. 349	Gas - Oil Ratio 16,000										
Flow Tubing Press. 260	Casing Pressure 60	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr.) 37.2										
30. List Attachments Inclination survey, C-104, Compensated Neutron log, Laterolog Array log & Gamma Ray log															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature		Printed Name Paula Hale		Title Sr. Reg. Sp. Date 12-15-05											
E-mail Address phale@rangeresources.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1212	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2644	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2848	T. Devonian	T. Menefee	T. Madison
T. Queen 3309	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3638	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3865	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3890.....to...4110.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1212	1212	Alluvium & Red Beds				
1212	2644	1432	Anhydrite & Salt				
2644	2848	204	Siltstone, Dolomite, & Shale				
2848	3469	621	Anhydritic Dolomite				
3469	3865	396	Sandstone, Siltstone, & Dolomite				
3865	4490	625	Dolomite				