

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Angler State
8. Well Number #1
9. OGRID Number 155615
10. Pool name or Wildcat Hume Grayburg West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Nadel and Gussman Permian, LLC

3. Address of Operator  
601 N. Marienfeld Suite 508 Midland, Texas 79701

4. Well Location

Unit Letter H: 1,650' feet from the North line and 330' feet from the East line

Section 15 Township 16-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,194' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL H Sec 15 Twp 16-S Rng 33-E Pit type Reserve Depth to Groundwater 150-200'+ Distance from nearest fresh water well 1,000'+

Distance from nearest surface water 1000'+ Below-grade Tank Location UL        Sect        Twp        Rng       ;  
feet from the        line and        feet from the        line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Amended Report ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/05/06 RU Casing crew / Run 35 jts 8 5/8" 32# J55 LTC Csg. Washed 48 ft to bottom F/ 1535' to 1583'. Circulate / WO Schlumberger.  
01/06/06 WO Schlumberger / Circulate [Reciprocate casing 3 to 5 ft] RU Schlumberger / Safety Meeting. Pumped 150 Bbl FW Gel Sweep [9.4 ppg, 41 vis, 3 ppb Paper] w/ rig pump prior to cmt job. Cement Csg w/ Lead - 376 sks 35/65 POZ [129 Bbls] @ 12.7 ppg w/ yield of 1.93 cuft/sk. Tail - 200 sks Class C [48 Bbls] @ 14.8 ppg w/ yield of 1.34 cuft/sk. Circ. 50sx cement to surface WOC 18hrs. Cut off 8 5/8 csg and weld on casing head. Test to 1250 psi / 30 min. OK  
01/07/06 NU & Test BOP. PU & TIH w/ BHA #2. Drill out float equipment and test casing to 1,500 psi @ 30 min high and 250 low for 30 min.  
01/13/06 Run 5 1/2" 15.50# J55 LTC Csg [100 jts]. FC @ 4477'. Install Cmt head / Circ iron - wash 25' to bottom. Circulate capacity csg & volume of annulus. RU Schlumberger / Safety Meeting. Pumped 20 Bbl Chem wash. Lead: 460 sks [240 Bbls] Lite Crete Cmt @ 9.9 ppg 2.93 cuft/sk yield. Tail: 510 sks [128 Bbls] PVL w/ 1.33% D44 (bwow), 0.2% D167, 0.2% D65, 0.2% D46, 0.1% D13 @ 13.0 ppg / 2.93 cuft/sk yield. Displaced w/ 107 Bbls FW. Bumped Plug w/ 1250 psi - check float OK. Circulated 88 Bbls [168 sks] cmt to surface. ND BOP. Set slips w/ 60,000# tension. Cut csg & install 11" 3M X 7 1/16" Tbg Head - test 1500 psi. Jet pit. Released Rig @ 4:00 PM. Rig Down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 01/16/06

Type or print name Josh Fernau E-mail address: joshf@naguss.com Telephone No. 432-682-4429

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 25 2006  
Conditions of approval, if any.