| Submit 3 Copies To Appropriate District State of New Mex | rico Form C-103 |
|---|--|
| Office District I Energy, Minerals and Nature | · |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION | 5 Indicate Type of Lease |
| District III 1220 South St. France 1000 Rio Brazos Rd., Aztec, NM 87410 | CIS Dr. STATE STATE |
| District IV Santa Fe, INIVI 8/3 | or state on the state from |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | VA-2131 |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUID DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) | RSUCH |
| 1. Type of Well: | 8. Well Number |
| Oil Well Gas Well Other | 3 |
| 2. Name of Operator | 9. OGRID Number |
| Yates Petroleum Corporation | 025575 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| 105 South 4th Street, Artesia, NM 88210 | Wildcat Mississippian |
| 4. Well Location Unit Letter D: 660 feet from the North line and 990 feet from the West line | |
| | |
| Section 10 Township 12S Range 31E NMPM County Chaves | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4457' GR | |
| Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) | |
| Pit Location: UL D Sect 10 Twp 12S Rng 31E Pit type Drilling Depth to | Groundwater 126' Distance from nearest fresh water well 4600' |
| Distance from nearest surface water 300' Below-grade Tank Location UL | |
| feet from theline andfeet from theline | 77 38 |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| | SUBSEQUENT RÉPORT OF |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ | REMEDIAL WORK |
| | COMMENCE DRILLING OPNS PLUG AND |
| | ABANDONMENT |
| PULL OR ALTER CASING MULTIPLE COMPLETION | CASING TEST AND CEMENT JOB |
| OTHER: | OTHER: X Extend APD |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| or recompletion. Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to February 28, 2007 | |
| Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the | |
| surface through the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule | |
| 118. C 144 attached | |
| C-144 attached. | |
| Thank you, | Expires Feb 28, 2007 |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit XX or an (attached) alternative OCD-approved plan . | |
| grade tank has been win be constructed of closed actording to two congulations | , a general per unit (XX b) an (attached) after hative OCD-approved pian |
| SIGNATURE () Signature & Calabo TITLE Regulatory Agent/Land Department DATE 1/24/2006 | |
| Type or print name: Debbie L. Caffall E-mail address: debbiec@ypcnm.com Telephone No. (505) 748-4376 | |
| (This space for State use) | |
| | |
| | |
| APPPROVED BY TITLE PETROLEUM ENGINEER DANS 2 6 2006 | |
| Conditions of approval, if any: | |
| | |