Office	State of New Mexico Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-06116
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		A-1469
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State Q
1. Type of Well: Oil Well X Gas Well Other		8. Well Number 1
Name of Operator     Amerada Hess Corporation		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 840 Seminole, TX 79360		Eumont Yates 7RQ
4. Well Location		
Unit Letter J: 1980 feet from the South line and 2310 feet from the East line		
Section 16 Township 20S Range 37E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3545' DF		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
12/15/2005 thru 1/13/2006  MIRU Key Energy PU & installed BOP. Set CIBP @ 5050' over Paddock perfs fr/5130'-5160'. Dumped 35' cement on top		
Circulated pkr fluid. Set RBP @ 3552' over G/SA perfs fr/3615'-3772'. Acidized Eumont perfs fr/2532'-3456' w/2000 gals 15% HCL acid. Installed production eqpt, swabbed well and returned to production.		
		47
		P. 4 2.
		60 CO
		Och to Co
		Marine
I hereby certify that the information above is true and comp	lete to the best of my knowleds	ge and helief. I further certify that any nit or helow
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE ( ) V (	TITLE Senior Advisor/Reg	ulatory DATE 1/24/2006
Tyme on anint years Corel I Advance		,
Type or print name Carol J. Moore For State Use Only	E-mail address: cmoore@he	ess.com Telephone No. (432)758-6738
		CALCINEER
APPROVED BY: Conditions of Approval (if any):	TITLE PETROLEUM	DATE
2A Eunice Morument GB/SA	4 Monsem	ent Paddock