

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-28863</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>LC 067715</b>
7. Lease Name or Unit Agreement Name <b>Antelope Ridge Unit</b> <b>Unit 891008492B</b>
8. Well Number <b>9</b>
9. OGRID Number <b>233545</b>
10. Pool name or Wildcat <b>Antelope Ridge: Morrow (Gas)</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>BOLD ENERGY, LP</b>	
3. Address of Operator <b>415 W. Wall, Suite 500 Midland, Texas 79701</b>	
4. Well Location Unit Letter <b>P</b> : <b>1285'</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line Section <b>33</b> Township <b>23S</b> Range <b>34E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3392' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <b>None</b> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **P&A Devonian, Recomplete to Morrow** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Operations to abandon Devonian & recomplete to Morrow - 12/9/05 through 12/21/05**

MIRU PU. Killed well, installed BOP, released pkr & POH w/ tbg & pkr. RU WL, ran GR strip for correlation and set 5 1/2" - 10,000 psi CIBP @ 13,450'. Capped CIBP w/ 35' of cement using dump bailer to 13,415' - new PBTD. Devonian perfs 14,646' - 14,671' abandoned on 12/10/05. WIH w/ bit & scraper on 2 7/8" tbg to 13,360' SLM, circ hole w/ 3% KCL water & tested 5 1/2" casing w/ 1500 psi, OK. Swabbed fluid from wellbore to 3200' & POH w/ tbg. On 12/14/05, Halliburton WL perfed Morrow from 13,262' to 13,286' w/ 3 JSPF @ 120° phasing (24' & 72 holes). Wellbore remained static after perfin. Halliburton WL set Baker Model "D" pkr @ 13,200' WLM (with 2 - 2 3/8" x 6' subs and 2 - 1.87" "X" profiles below pkr w/ pump out plug set in "X" profile; on-off tool w/ 1.87" profile above pkr). End of tail pipe below pkr is @ 13,213' WLM. Ran on-off tool latching assembly on 70 jts (2219') of 2 7/8" 6.5# EUE 8R L-80 tbg & 331 jts (plus 1 - 4' & 1 - 6' sub) of 3 1/2" 9.3# EUE 8R L-80 tbg. Tubing was tested to 8500 psi during TIH. On 12/16/05, removed BOP, installed 10,000 psi tree and pumped out plug from "X" profile. On 12/19/05, ran BHP bombs to 13,300', RU Cudd Services and broke down Morrow perfs 13,262' to 13,286' w/ 3% KCL water. BD @ 4604 psi and pumped in @ 8.3 BPM. MP = 5924 psi; Min = 5537 psi; ISIP = 2265 psi w/ vac in 5 minutes. SION. On 12/20/05, SITP = 0 si, POH w/ BHP bombs & swabbed well 8 hrs, rec 27 BLW w/ no shows. IFL = 6800' FFL = 5400'. On 12/21/05, SITP = slight vac. Swabbed 20 BLW w/ FL rising from IFL @ 6100'. Well kicked off, flowed to test tank to clean-up on 40/64" choke w/ 650 psi FTP. After recovering 136 BLW, well was SI for 1 hr to connect to sales line; SITP after 1 hr = 2250 psi. RD & RPU on 12/21/05 and left well flowing to sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D.C. Dodd TITLE Agent for BOLD ENERGY, LP DATE 1/18/06  
Type or print name D. C. Dodd E-mail address: dan.dodd@boldenergy.com Telephone No. 432 / 686-1100

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 26 2006  
Conditions of Approval (if any):

2A Antelope Ridge Devonian (Gas)