

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37180
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.T. MCCOMACK
8. Well No.	22
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3450'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>920'</u> Feet From The <u>NORTH</u> Line and <u>1490'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3450'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: NEW WELL (NSL-5183) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-05: NOTIFY NMOC D @ 8:15 AM OF INTENT TO SPUD & SET SURF CSG. SPUD 12 1/4" HOLE @ 5:30 PM. DRILL FR 0-68,410. RUN 8 5/8" CSG.
10-24-05: RUN 8 5/8" CSG: TPGS, 1 JT, FC, 8 TS 8 5/8" 24# J-55 ST&C CSG. SET @ 404'. WASH LAST JT TO BTM. CIRC. PUMP 20 BFW, CMT W/550 SX CL C W/2% CACL2, & .1% CELLOFLAKE, MIXED @ 14.8 PPG. DISPL W/23 BBLs. PUMP PLUG W/500#. FLOAT HOLIDNG. PLUG DOWN @ 2:40 AM. CIRC 187 SX CMT TO SURF. WOC. CUT OFF 8 5/8" CSG.
10-25-05: DRILL FR 410-1005, 1509, 1737, 1988, 2460, 2523, 2617, 2712, 2743, 2869, 2890, 2964, 3059, 3121, 3374, 3422, 3846, 4223, 4307.
10-29-05: CIRC & CONDITION MUD FOR LOGGING. RUN PLATFORM EXPRESS W/BHC SONIC, SPECTRAL GR, & GPIT. LOGGERS TD @ 4305. RUN PRODUCTION CSG: FLOAT SHOE, 2 JTS, FC, 91 JTS, CSG LANDED @ 4299. CIRC & CONDITION MUD.
10-30-05: CMT W/700 SX 35/65 POZ C @ 12.4 PPG. Y=2.17 CUFT/SK. MIX H2O=12/35 GPS (270 BBL CMT). TAIL IN W/400 SX 50/50 POZ C @ 14.2 PPG. Y=1.35 CUFT/SK MIX H2O=6.3 GPS (96 BBL SLURRY). DISPL PLUG W/100 BFW. BUMP FR 1200 PSI TO 1650 PSI. FLOATS HOLDING. CIRC 313 SX CMT. SET CSG SLIPS. RIG RELEASED @ 0500. WAIT ON COMPLETION
11-15-05: MIRU. RUN GR/CBL/CCL. 11-17-05: PERF 3681-87, 3691-95, 3701-05, 3709-18, 3724-29, 3736-40, 3750-56, 3759-64, 3778-84, 3790-98, 3801-08, 3814-17, 3821-26, 3833-37, 3842-46, 3854-62, 3871-76, 3879-84, 3887-95, 3898-3900, 3904-06, 3909-11, 3914-18.
11-28-05: MIRU. 11-29-05: TIH W/PKR, SN, & 129 JTS 2 7/8" TBG. PPI TOOLS @ 4055. 11-30-05: ACIDIZE PERFS W/4600 GALS 15% HCL. MOVE PPI TOOLS TO 3647. RU SWAB. 12-01-05: SWABBING. REL PPI TOOLS @ 3647. TIH W/SN & TBG. 12-02-05: TIH W/PERF SUB, RBP, PKR, SN, & TBG. SET & GOT OFF RBP @ 3770. SET PKR @ 3667. 12-05-05: RETR BHP BOMB F/SN. REL PKR @ 3667. TIH W/TBG. TAG & CAUGHT RBP @ 3770. 12-06-05: FRAC PERFS 3681-3918 W/172,000# 16/30 JORDAN SAND & 32,000# SUPER L.C. PUMP SCALE INHIB. 12-07-05: TIH W/BIT & 124 JTS 2 7/8" TBG. TAG @ 3864. 12-08-05: TIH W/28 JTS 2 7/8" TBG. TAG @ 3864. C/O SAND 3864-4205. 12-09-05: TIH W/PKR & SET @ 3654. RU SWAB. REL PKR. 12-12-05: TIH W/TBG, DESANDER, TBG SUB, SN, TAC & 114 JTS 2 7/8" TBG. 12-13-05: TIH W/PROD TBG & NEW TAC. SET TAC. TIH W/INSERT PUMP & RODS. 12-14-05: LOAD & TEST TBG & PMP. FINAL REPORT WAIT ON COMPLETION TEST.
12-16-05: ON 24 HR OPT. FLOWING 64 OIL, 156 GAS, & 453 WATER. GOR-2438

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

JAN 26 2006