

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37181
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	19
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>1300'</u> Feet From The <u>NORTH</u> Line and <u>2280'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3493'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

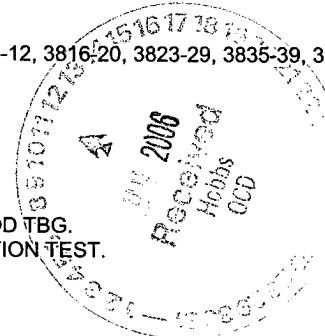
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ NEW WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-13-05: SPUD 12 1/4" HOLE @ 2000 HRS. DRILL 0-316,449. 11-14-05: RUN SURFACE CSG: TPGS, 1 JT, FC, 9 JTS, PIPE LANDED @ 445. CIRC MUD. MIX & PUMP 475 SX CL C W/2% CACL, 0.1% CELLOFLAKE @ 14.2 PPG. Y-1.35 CUFT/SK (114 BBL SLURRY). DROP PLUG & DISPL W/25 BFW. BUMP PLUG. CIRC 62 SX CMT TO SURF. WOC. 11-15-05: PU BHA. TIH. TAG CMT @ 374. DRILL 374-449,740,1220,1716,1865,1997,2291,2313,2596, 2785,2880,2974,3167,3352,3510,3541,3573,3580,3594,3768,3795,4020,4300.
 11-21-05: RUN OH LOGS, RAN PLATFORM EXPRESS HRLA/BHC/HNGS FR TD TO 3300 & CNL/GR/CAL FR TD TO 200. LOGGERS TD @ 4297. RUN FC, 2 JTS, 5 1/2" CSG, FS & 95 JTS 5 1/2" 15.5# J-55 LT&C CSG. SET @ 4294. WASH LAST JT TO BTM. CIRC. PUMP 10 BFW, 20 BBLs CW100, 10 BFW, CMT W/550 SX 35/65 POZ CL C W/6% GEL, 5% SALT, .1 PPS CELLOFLAKE, .4% D112 & .2% D46, MIXED @ 12.4 PPG. TAIL W/500 SX 50/50 POZ CL C W/2% GEL, 5 SALT & .1 PPS CELLOFLAKE, MIXED @ 14.2 PPG. DISPL W/24 BBLs 10% ACETIC ACID & 77 BFW. PUMP 1 BBL OVER DISPLACEMENT. DID NOT BUMP PLUG. PLUG DOWN @ 1:20 PM. CIRC 288 SX CMT TO SURF. RELEASE RIG @ 6:00 PM.
 11-28-05: RUN CBL LOG.
 11-29-05: PERF 3678-80, 3684-88, 3692-96, 3701-08, 3714-18, 3728-36, 3750-56, 3781-87, 3793-97, 3805-12, 3816-20, 3823-29, 3835-39, 3848-50, 3854-56, 3861-70, 3872-75, 3880-84, 3889-94, 3899-3901, 3904-07, 3910-14, 3921-26.
 12-01-05: FRAC PERFS 3678-3926 W/160,000# 16/30 JORDAN SAND & 30,000# 16/30 SUPER LC.
 12-14-05: TIH W/BIT & TAG @ 3971. PUH ABOVE PERFS.
 12-15-05: RU FOAM AIR UIT. TAG FILL @ 3971. C/O SAND FR 3971-4203.
 12-16-05: NO WORK.
 12-19-05: TIH W/PKR TO 3530. SET PKR. RU SWAB.
 12-20-05: CONDUCT AFTER FRC PRIZM LOG. TIH W/SN, 2 JTS, IPC, 10 JTS, TAC, 115 JTS 2 7/8" PROD TBG.
 12-21-05: TIH W/PMP & RODS. SPACE WELL OUT. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.
 1-05-06: ON 24 HR OPT. FLOWING 56 OIL, 612 GAS, & 680 WATER. GOR-67645.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED [Signature] TITLE PETROLEUM ENGINEER DATE JAN 26 2006
 CONDITIONS OF APPROVAL, IF ANY: