

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34243
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MMonument 13 State
8. Well Number: 17
9. OGRID Number
10. Pool name or Wildcat Wildcat (Drinkard)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: _____

2. Name of Operator
Chevron USA Inc

3. Address of Operator
P.O. Box 7139, Midland, Texas 79708

4. Well Location
 Unit Letter F : 1912 feet from the North line and 1732 feet from the West line
 Section 13 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3722'

Pit or Below-grade Tank Application or Closure

Pit type STEEL Depth to Groundwater 54 Distance from nearest fresh water well over 1000 Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL. <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify NMOCD 24 hrs. prior to MI&RU.
2. Set CIBP @ 6,650' and 35' of cement on top (Drinkard perfs).
3. Displace hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Perf and squeeze 80sx plug from 4,400'-4,100' (San Andres, existing casing squeeze) WOC Tag.
5. Cut and pull 2,750' of 5-1/2" casing.
6. Spot 115sx plug from 2,800'-2,440' (8-5/8" shoe, 5-1/2" stub, B. salt, Yates) WOC Tag.
7. Spot 60sx plug from 1,525'-1,325' (T. salt).
8. Spot 60sx plug from 500'-300' (13-3/8 shoe) WOC Tag.
9. Spot 30sx plug from 100'-surface. (surface) WOC Tag.
10. Install dry hole marker.

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE M. Lee Roark TITLE Agent DATE 1/20/2006

Type or print name M. Lee Roark E-mail address: _____ Telephone No. (432) 561-8600

For State Use Only

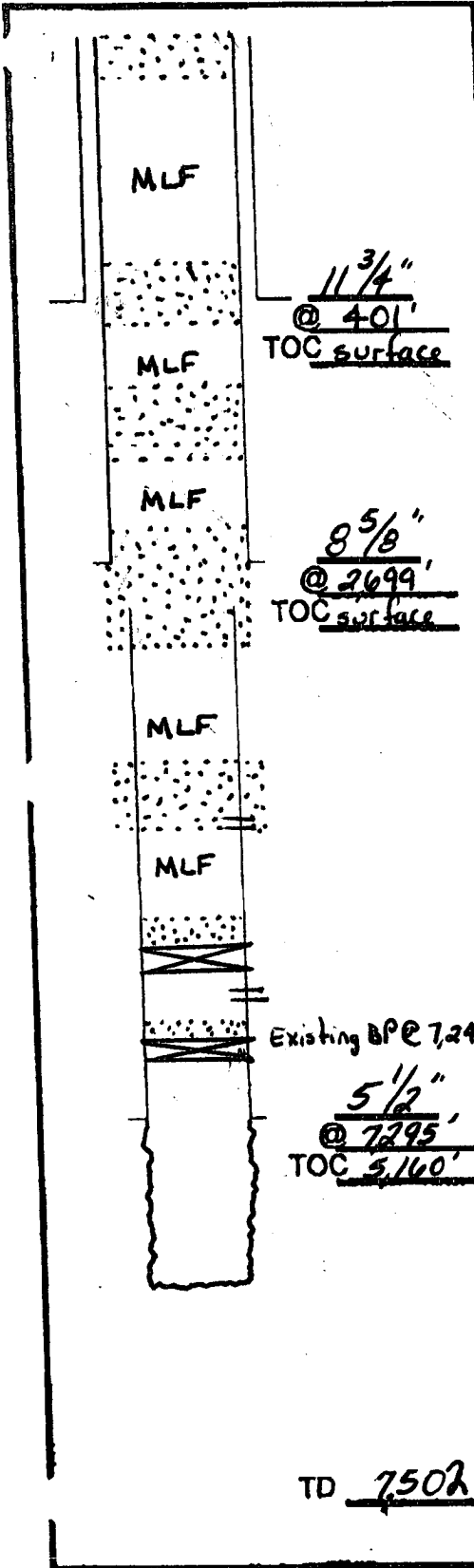
APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE W/STAFF JAN 26 2006 DATE _____

Conditions of Approval (if any): _____

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR CHEVRON USA Inc.
 LEASENAME Monument 13 STATE

SECT 13 TWN 19S RNG 36E
 FROM 1912 N 1/2 L 1732 SWL
 TD: 7501' FORMATION @ TD A60
 PBTD: _____ FORMATION @ PBTD _____



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	11 3/4"	401'	surf.	circ.	
INTMED 1	8 5/8"	2,699'	surf.	circ.	
INTMED 2					
PROD	5 1/2"	7,295'	5,160'	calc.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @					TOP - BOTTOM
INTMED 1			PERFS	6,696' - 6,770'	
INTMED 2			OPENSOLE	7,295' - 7,502'	
PROD	2,750'				

*** REQUIRED PLUGS DISTRICT I**

REUTLER (WHY?)	
YATER	
QUEEN	
GRAYBURD	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
STONE SPRING	
FLORIDA	
GLIMSBRY	
TUGG	
DEINKARD	
A60	
WC	
PENN	
STRAWN	
ARDEA	
LAORLOW	
ARM	
DEVONIAN	

PLUG	TYPE PLUG	BACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	35 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP/35'		6,650'
PLUG #9	S. Andra	80 SXS	4,400'-4,100'
PLUG #10	shoe/Vat	115 SXS	2,800'-2,440'
PLUG #11	B. Salt	—	—
PLUG #12	STUB	—	—
PLUG #13	T. Salt	60 SXS	1525'-1325'
PLUG #14	shoe	60 SXS	500'-300'
PLUG #15	surface	30 SXS	100'-surface
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			

Existing BOP 7,240'

5 1/2"
@ 7295'
 TOC 5,160'

TD 7502'

WELL NAME: MONUMENT "13" STATE No. 17 FORMATION: ABO

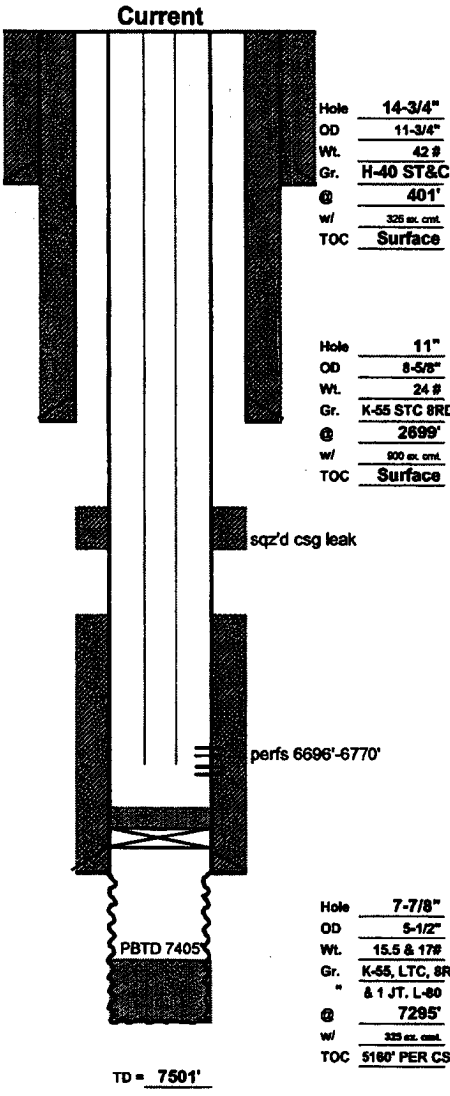
LOCATION: 1912' FNL & 1732' FWL SEC: 13 API: 30-025-34243

TOWNSHIP: 19S COUNTY: LEA CHEVNO: BQ0824

RANGE: 38E STATE: NM

GE: 3722' KDB to GE: 13' DF to GE: 12' Spud Date: 1/21/1998

Completion Date: 2/26/1998



Initial Formation: TOP @ 7361' ABO

Interval Completed: From: 7301' To: 7502'

Initial Production: BOPD: 95

MCFPD: 103

BWPD: 3

Completion Data:

Spot 350 gals. 20% HCL. TIH w/tail pipe @ 7,380'

On/Off Tool w/1.81" F Nipple @ 7220'

Lok-set Prk @ 7222'. Acidize w/3000 gals.

20% HCL, plus 3000 gals. of Viscosified

20% HCL, flush w / KCL.

2-26-98, Turn over to Production.

Subsequent Workovers/Reconditionings/Repairs:

6/99: James Lovell

Set cmt plug f/7408'-7501' w/25 sx. Set RBP @ 7240', dumped 2 sx sand on top. Sqz'd csg leak 4232'-4295' w/200 sx CI "C". Perf'd 6696'-6770' w/2 JHPF. RIH w/2-7/8" tbg to 6647'. Returned well to production in Drinkard.

10/27/00: Felix Trevino

Convert to plunger lift, remove packer and RIH 116 Jts & SN hang well off.

12/05: Danny Lovell Found casing leak. isolated between 4647'-5030'

Additional Remarks or Information:

TD = 7501'

Hole 7-7/8"

OD 5-1/2"

WL 15.5 & 17#

Gr. K-55, LTC, 8RD

" & 1 JT, L-80

@ 7295'

w/ 325 sx. cmt.

TOC 5160' PER CSG RPT.

**New Mexico Office of the State Engineer
POD Reports and Downloads**

Township: 19S Range: 36E Sections: 14

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic All

AVERAGE DEPTH OF WATER REPORT 01/17/2006

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	19S	36E	14				7	50	63	54

Record Count: 7