

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *State Well*2. Name of Operator
Latigo Petroleum, Inc.3a. Address 3b. Phone No. (include area code)
550 W. Texas, Suite 700 Midland TX 79701 (432)684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 990' FEL
Sec. 35 (A), T7S, R35E

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910195820 Todd Lower San Andres8. Well Name and No.
Todd Lower San Andres Unit #3519. API Well No.
30-041-1021010. Field and Pool, or Exploratory Area
Todd Lower San Andres Assoc11. County or Parish, State
Roosevelt
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Copy sent to Gary Wink - OCD Hobbs office for like approval.

- 25SX

1. RIH, spot *25SX* cement plug @ 4100'. Circulate hole w/ mud laden fluid.
2. Cut and pull 2-7/8" casing @ 2100' (top of salt @ 2089')
3. RIH, spot *25SX* sack cement plug @ 2100' — *SPOT 25SX PLUG F/2150' - 1242' WOC+TAG*
4. Spot *25SX* sack cement plug @ 400' — *SPOT 25SX F/400' - 300' WOC+TAG*
5. Spot 10 sack surface plug.
6. Cut off WH, install dry hole marker, clean and level location.

*ALL PLUGS are 25SX OR 100' WHICHEVER IS GREATER.*14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 01/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Lisa W. Wink

Title

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 26 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

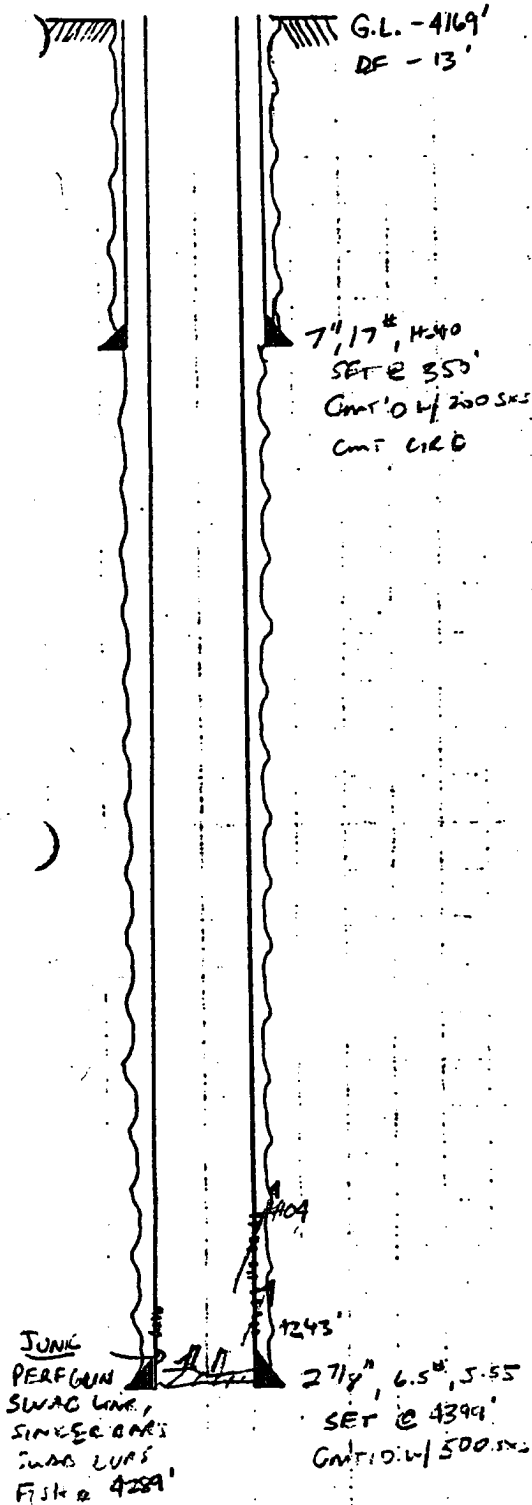
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well: TUSA 35-1 (FORMERLY NEW MEXICO STATE CT-01)
Field: TODD LOWER SAN ANDRES

LOCATION: 990 PN EEL, SEC
DATE 6-21-91



History

JPT (10-7-64) 502 MCFD TRACER OIL (PI) SITP=1250*
PF=850#, 6164" CH
INITIAL TREATMENT:

PERF: 4104, 18, 47, 55, 85, 90, 95' (2 STAGE) 6WAB, DRG)

ACID: 500 GALS ACID, 2400 GALS 15% NEA

PERF: 4218, 23, 36, 37, 43' (2 STAGE)

ACID: 1500 GALS 15% NEA

STIM. ALL OPEN PERFS.

W/ 10000 GALS 15% NEA IN 4 STAGES

18-65 SQUEEZE EASTING P1 PERFS. DO. TO 4297'
SPOT ACID. ACID (500 GALS).

PERF (P2) @ 4235, 37, 41, 43, 51, 62, 78' (2 STAGE)

SET LINES ACROSS PERFS. 4214-26', 4183-96',

4144 1/2' - 56' 1/2', 4098' - 4120'. FISH LINE

ACID 26 (4235-78') W/ 500 GALS ACID

1500 GALS 15%

FRAC: W/ 16,000 GAL REF OIL @ 1 3/4" GAL

RTR LINES FROM L.L.E. LOSE SWAB, - FARR,

LINE IN HOLE. ATTEMPT TO FISH RCL LINE

TO 4050' RUN RODS & PUMP. RCL LOAD OIL

& IR @ 19800, 40WPD GOR 100 (9-28-65)

7-80 T.A. WELL

13-82 C.O. TO 4284'. ACID 26 - PERFS W/ 2500 GALS 15%
AWO: 28000, 22 BWPD. PUT ON PUMP

16-86 WELL ST

19-86 WELL BACK ON PROD.

112-86 WELL ST

11-87 WELL BACK ON PUMP

16-88 GO TO 4280'. PUT WELL ON INS.

TOC @ 2225 by calc.
Top of salt 2089,
" " 2310
Base