

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating, Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179
⁴ API Number 30 -025-37129		³ Reason for Filing Code/ Effective Date NW08/10/05
⁵ Pool Name Osudo;Morrow, South (Gas)		⁶ Pool Code 34679 82200
⁷ Property Code 34679	⁸ Property Name KF 4 State	⁹ Well Number 001

II. ¹⁰ Surface Location

UL or lot no. X	Section 4	Township 21S	Range 35E	Lot.Idn	Feet from the 660	North/South Line South	Feet from the 990	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. W	Section 4	Township 21 S	Range 35E	Lot Idn	Feet from the 688 711	North/South line South	Feet from the 1947 1888	East/West line East	County Lea
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
24650	Versado Gas Processors LLC (Targa)		G	
034053	Plains Marketing, LP		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 04/27/2005	²⁶ Ready Date 08/09/2005	²⁷ TD 12325	²⁸ PBDT 12279	²⁹ Perforations 11848 - 11930	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	446	465 sx Prem Plus		
12 1/4"	9 5/8"	5356	1880 sx Interfill C		
8 3/4	7"	10275	765 sx Prem		
6 3/8	4 1/2"	12324	300 sx Super H		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 1/17/06 BC	³⁷ Test Date 08/11/2005	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 2000	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 14/64"	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 2232	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Brenda Coffman	OIL CONSERVATION DIVISION
Printed name: Brenda Coffman	Approved by: [Signature]
Title: Regulatory Analyst	Title: PETROLEUM ENGINEER
E-mail Address: bcoffman@chkenergy.com	Approval Date: JAN 26 2006
Date: 01/19/2006	Phone: (432)687-2992