Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-025-01038	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE STATE 6. State Oil & Gas I	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		·		NM211	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name  State C AC 1	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number	
2. Name of Operator				9. OGRID Number	
Samson Resources Company				20165 10. Pool name or Wildcat	
3. Address of Operator 200 N. Loraine St., Ste. 1010; Midland, TX 79701				Bagley Silure	
4. Well Location					
Unit Letter C	:_660_feet from the			980 feet from the	West line
Section 2	Township		Range 33E	NMPM Lea	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237' GR					
Pit or Below-grade Tank Application				stance from necessit surface	water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
					PAND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB					
OTHER: OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	(OIII). S <b>22</b> 1102		<b>F</b>	J	
RU E/L and lubricator. RIH w/3 $3/4$ " gauge ring to 10,600'. RIH w/4.5", 11.60#, 5K CIBP and set @10,600'.					
RU kill truck. Fill hole w/2% KCl water. Tie on to 7" and test casing to 500 psig.					
Monitor and chart pressu	are for 30 minut	es.		,	A Commence of the Commence of
If acceptable test is not achieved, cap CIBP w/3.5 sx (20') of class "H" cement mixed @ 16.4 ppg w/dump bailer.					
RIH w/6" guge ring to To	OL @ 7941'. RIH	[ w/7", 26	5#, 5K CIBP a	nd set @ 7925'.	1900 2008
RU kill truck. Tie on to 7" and test casing to 500 psig. Monitor and chart pressure for 30					
minutes.				्रहाँ १५,	1 
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE J	10	TITLE	District Engine	erDATE	1/23/06
Type or print name J. L. Farrell,	III	E-mail add	lress:	Telephone No.	(432) 683-7063
APPROVED BY:	طندا ال	QCFIELD	REPRESENTATIV	E U/STAFF MANAGE	MAN 2 7 2006 DATE
APPROVED BY: Approval (if any):	- WWK	IIILE			