

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20778
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-2317
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	84
9. Pool Name or Wildcat	VACUUM GLORIETA
11. Elevation (Show whether DF, RKB, RT, GR, etc.) 4002'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER HORIZONTAL LATERAL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>560</u> Feet From The <u>EAST</u> Line and <u>2080</u> Feet From The <u>SOUTH</u> Line Section <u>35</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Elevation (Show whether DF, RKB, RT, GR, etc.) 4002'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	REMEDIAL WORK ☒
OTHER: ☐	COMMENCE DRILLING OPERATION ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐
	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐
	REPAIR CSG LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-05: MIRU. PU RBP & PKR TO 2835. 12-20-05: TIH W/RBP TO 5587. SET RBP @ 5587. PKR @ 5581. SET RBP @ 5556. PKR @ 5550. NO TEST. DISPL W/80 BFW. RETEST RBP @ 5556 TO 560#. GOOD. RETEST TO 560#. LOST 80# IN 35 MINS TO 480#. LATCH ONTO RBP & PULL UP TO 2521.
12-21-05: TOH W/PKR & RBP. TIH W/BIT TO 5604. PU RBP & PKR. SET RBP @ 5587. PKR @ 5581. REL PKR. DISPL W/80 BFW. RETEST PKR & TEST PLUG TO 980#. REL PKR. 12-22-05: PULL RBP TO 5274 & SET PKR @ 5269. TEST CSG TO 540#. TEST RBP TO 1010#. REL RBP. MOVE TOOLS UP HOLE TO 4962. SET RBP. REL TOOLS. TOH W/RBP & PKR. TIH W/80 JTS FOR KILL STRING 2504. 12-27-05: TIH W/RBP @ 3020. PKR @ 3015. RETEST CSG W/PKR SET @ 3015. REL PKR. PULL UP TO 2012. TEST CSG W/PKR SET @ 2012. TIH W/PKR TO 1009. 12-28-05: SET PKR @ 1009. REL PKR. SET PKR @ 759. REL PKR. LOWER TO 769. REL PKR. CHART & TEST CSG FR 3020-SURF TO 550# 30 MIN-GOOD. TIH W/2 3/8" TBG TO 2011. SPOT 2 SX SAND ON RBP @ 3020. 12-29-05: TIH W/RBP & SET @ 1708. SPOT 2 SX SAND ON RBP. PERF 4 HOLES @ 1642. TIH W/PKR TO 1603 ON 51 JTS. 12-30-05: PULL SLIPS FREE. SET DN ON CSG. REL SPEAR. RDP. 1-03-06: DIG OUT AROUND 9 5/8" CSG. INSTL SURF CSG & FLANGE UP. 1-04-06: INSTL SURFACE RISER. MIRU PU. SPEAR 4 1/2" CSG. SET IN SLIPS W/65,000 POINTS. 1-05-06: TIH W/CMT RET, SN, & TBG TO 1553. SET CMT RET @ 1553. TIH W/PKR, 2 3/8" TBG TO 70'. SET PKR @ 70'. REL PKR. TIH W/RBP, SN, TBG TO 70'. SET RBP @ 70'. SPOT 2 SX SAND ON RBP. 1-06-06: SPEAR CSG. REL SPEAR. RDP. DIG OUT & CUT WH. INSTL WH & BACK FILL. 1-09-06: MIRU PU. PU CSG SPEAR, GRAPPLE. TIH W/CCL & PRIMER CORD. SET CHARGE OFF & BACK OFF. PU 1 JT 4 1/2" CSG. PULL 50 POINTS TO SET 4 1/2" CSG IN SLIPS. CUT 4 1/2" CSG. 1-10-06: TIH W/RETR HEAD. PU 2 3/8". TAG SAND @ 62'. WASH SAND OFF RBP. LATCH ONTO RBP. TIH W/PKR, SN, & TBG. SET PKR @ 80. PMP DN TBG TO 649#. PULL PKR & SET @ 39. PMP DN TBG TO 620#. PULL PKR TO 9'. PMP DN TBG TO 520#. TOH W/PKR. LOAD 9 5/8" TO SURF. TEST CSG TO 560#. TIH W/CMT RET STINGER. PU 2 3/8" WS TO 1553. STING IN & OUT OF CMT RET. STING IN PMP 8 BBLs DN TBG & OUT 9 5/8" SURF VALVE. 1-11-06: RIG UP FLOW LINE TO WASH UP PIT. WOC. 1-13-06: RU ON TBG TO PMP CMT DN 2 3/8" TBG W/CMT RET. SET @ 1553 IN 3 1/2" CSG W/SQZ HOLES @ 1642 TO CIRC CMT BETWEEN 4 1/2" CSG 7 7/8" HOLE & 9 5/8" SURF CSG TO SURF. PMP 150 BFW, 177 BBLs, 752 SX, CL C CMT. CIRC CMT TO SURF. REV CIRC 26 BBLs FW. 1-16-06: TIH W/BIT, BIT SUB, DC'S & WS. TAG CMT @ 1540'. DRILLING ON CMT RET. DRILL OUT CR & 15' CMT. 1-17-06: DRILL CMT FR 1558-1650. TEST 4 1/2" CSG TO 525# FOR 30 MINS. NO LOST. MOVE IN 178 JTS 2 3/8" PROD TBG. REL RBP @ 1708'. TIH W/RETR HEAD, & 2 3/8" TBG. TAG SAND @ 3013. CIRC 9' SAND OFF RBP. 1-18-06: REL RBP @ 3022. TOH W/96 JTS. PU 83 JTS 2 3/8" PROD TBG. OPEN ENDED TO 2597. 1-19-06: PU SUB PUMP, MOTOR, TIH W/BHA & 80 JTS 2 3/8" TBG TO 2687'. 1-20-06: TIH W/2 3/8" TBG. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/25/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 27 2006
CONDITIONS OF APPROVAL, IF ANY: _____