Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural R	lesources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELI	L API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	5 Inc	30-025-30956 dicate Type of Le	ase	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr.	STATE	FEE 🗍	
District IV	Santa Fe, NM 87505	6. Sta	ate Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1921		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name		
PROPOSALS.)			Phillips State		
1. Type of Well: Oil Well Gas Well Other			ell Number		
Name of Operator Samson Resources Company		9. OC	GRID Number 20165		
3. Address of Operator		10. P	ool name or Wild	icat	
200 N. Loraine St., Ste. 1010; Mid	land, TX 79701		Osudo Morrow	(Gas)	
4. Well Location		l			
Unit Letter O	990 feet from the South li	ne and1980 feet	t from theI	Eastline	
Section 17		nge 35E	NMPM Lea	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR					
Pit or Below-grade Tank Application	or Closure 🗌				
Pit typeDepth to Groundy	aterDistance from nearest fresh water	well Distance from	m nearest surface w	ater	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	···				
PULL OR ALTER CASING OTHER		ASING/CEMENT JOB THER:	Ш		
OTHER:	oleted operations. (Clearly state all perting		pertinent dates, in	cluding estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
ND wellhead, RU PU, NU E	OP's				
Sting out of packer @ 12,170' and TOH w/2 3/8", 4.70#, P110 tubing. RD PU					
RU electric line and lubricator. RIH $w/4.1"$ gauge ring to 11,750'. RIH $w/5"$, 18#, 5K CIBP					
and set @ 11,750'.					
RU kill truck. Fill hole w/2% KCl water. Tie on to 7" and test casing to 500 psig. Monitor and chart pressure for 30 minutes.					
Monitor and chart pressure for 30 minutes.					
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I haraby costify that the information	above is true and complete to the best o	f my knowledge and h	elief I fürther cer	tify that any nit or below-	
grade tank has been/will be constructed or	r closed according to NMOCD guidelines , a s	general permit 🗌 or an (a	ttached) alternative	OCD-approved plan □.	
	•				
SIGNATURE The same of the same	TITLE D	istrict Engineer	DATE	1/23/06	
Type or print name J. L. Farrell,	III E-mail address:	Telep	phone No.	(432) 683-7063	
Four Shorts Hop Only					
APPROVED BY: STAFF MANAGER DATE JAN 2 7 2008					
APPROVED BY: Conditions of Approval (if any):	THEE_				