

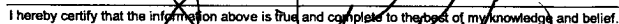
1000 Rio Brazos Rd., Aztec, NM 87410

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐		
OTHER:	☐		

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



(This space for State Use)

QC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE _____

JAN 27 2006

B. F. Harrison B # 28
Teague North Field
T23S, R37E, Section 5
Unique Code: UCU820500
Job: TA All Zones

Procedure:

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
2. MI & RU workover unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test to 1000 psi. LD and tag bottom with production tbg string. POH with 2 7/8" production tubing string. LD excess 2 7/8" tbg.
3. PU & GIH with 5 1/2" Lok-Set pkr on 2 7/8" work string to 6175'. Set pkr at 6175'. Pressure test csg and pkr to 500 psi.
4. Notify NMOCD of MIT Test for TA of well. Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Send charts to Denise Pinkerton for filing with NMOCD.

AMH
1/24/2006

Well: **BF HARRISON "B" 28**Field: **TEAGUE NORTH**Reservoir: **Tubb/Drinkard/Abo****Location:** 1520' FSL

1520' FEL

Section: 5 (NW/4 SE/4)

LOT: J

RANGE & TS: 23S 37E

County: LEA

**Current
Wellbore Diagram****Well ID Info:**

Refno: HI0267
 API No: 30-025-35643
 L5/L6: UCU820500
 Spud Date: 10/22/2002
 Compl. Date: 11/7/2002
 Wellbore #: 448739

Elevations:

GL: 3334'

DF:

KB:

Surf. Csg: 8 5/8"
 24#

Set: @ 1200'
With: 700 SX CMT
Hole Size: 12 1/4"
Circ:
TOC @

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	15.00
196	Jts. 2 7/8" EUE 8R J-55 Tbg	6140.01
	TAC	2.80
30	Jts. 2 7/8" EUE 8R J-55 Tbg	934.60
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	30.83
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.00
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.55
	Bull Plug	0.50
228	Bottom Of String >>	7160.39

TUBBS PERFS: 6214'- 6223', 6228'-6239'
 6243'-6253', 6258'- 6267', 6272' - 6274'
 6284'-6304', 6322' - 6326'

DRINKARD PERFS: 6448'-6450' 6463'-6465'
 6477'-6490' 6535'-6537' 6554'-6556' 6568'-6570'
 6596'-6598' 6611'-6627' 6631'-6639' 6652'-6656'
 6663'-6666' 6673'-6697'

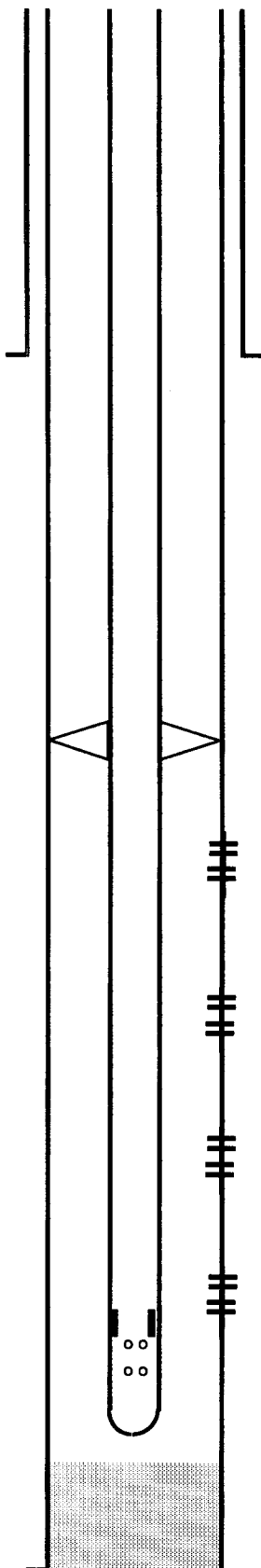
UPPER ABO PERFS: 6737'-6752' 6779'-6784'
 6800'-6816' 6822'-6827' 6834'-6838' 6841'-6865'

LOWER ABO PERFS: 6890'-6896' 6907'-6914'
 6919'-6924' 6966'-6974' 6990'-6992' 7007'-7009'
 7016'-7023' 7026'-7028' 7052'-7054' 7065'-7067'
 7082'-7085' 7094'-7098' 7111'-7119' 7124'-7128'

Prod. Csg: 5 1/2
 15
 0
Set @ 7,200 '
With:
Hole Size:
Circ:
TOC @ 0 '

COTD: 7,165 '
PBTD: 7,180 '
TD: 7,200 '

Updated: 18-Nov-02
By: G.R. WINK



Well: **BF HARRISON "B" 28**

Field: **TEAGUE NORTH**

Reservoir: **Tubb/Drinkard/Abo**

Location: 1520' FSL
1520' FEL
Section: 5 (NW/4 SE/4)
LOT: J
RANGE & TS 23S 37E
County: LEA

Elevations:

GL: 3334'
DF:
KB:

**Proposed
Wellbore Diagram**

Well ID Info:

Refno: HI0267
API No: 30-025-35643
L5/L6: UC0820500
Spud Date: 10/22/2002
Compl. Date: 11/7/2002
Wellbore # 448739

Surf. Csg: 8 5/8"
24#

Set: @ 1200'
With: 700 SX CMT
Hole Size: 12 1/4"
Circ:
TOC @

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	15.00
199	Jts. 2 7/8" J-55 IPC Tbg	6160.00
	SN	1.10
	5 1/2" Lok-Set Packer	4.70
199	Bottom Of String >>	6180.80

TUBB PERFS: 6214'-6223', 6228'-6239'
6243'-6253', 6258'-6267', 6272'-6274'
6284'-6304', 6322'-6326'

DRINKARD PERFS: 6448'-6450' 6463'-6465'
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Updated: 18-Nov-02
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