

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-037253
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name D. Pope 26
8. Well Number
9. OGRID Number 227103
10. Pool name or Wildcat Denton; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Platinum Exploration Inc

3. Address of Operator
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location BHL ~~N~~ ~~2188~~ ~~437~~ South ~~1605~~ ~~1724~~ West
Unit Letter N : 180 feet from the South line and 1900 feet from the West line
Section 26 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3811 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☒	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/06/05-10/19/05 MIRU Nabors WS, NU BOP. PU tbg equip. POOH w/tbg. RU Black Warrior WL & perf @12090-12096', 12112-12120, 12332-12342, 12498-12510 & 12532-12542 w/ total of 91 holes. RD WL truck. PU AS1 RBP & RIH. Set RBP @ 12620'. POOH w/tbg. PU 7" uni-V pkr. RIH & set pkr @ 12460'. Load tbg & prs up to 2500 psi & pump into formation @ .2 BPM increase prs to 2800 psi @.4 BPM for 5 bbls, prs drop to 2600 psi & back up to 2800 psi. Injected @ .6 BPM for 5 bbls & prs drop to 0 in 8 min. RU swab & run flowline to tank. Swab. RDMO Nabors WS. RU PU. RU swab. RIH & tag FL @11600', swab to 12644' in 2 runs. RU Schlumberger & pump 3000 gals 15% NEFE acid. RIH release RBP. POOH & set RBP @ 12100' & pull up to 12037', set pkr. RU Weatherford acidizers & treat perfs 12090-12096 w/ 1500 gals 15% NEFE acid. Release pkr & RIH release RBP. RIH to 12142' & set RBP. POOH to 12100' & set pkr. RU Weatherford & treat perfs 12112-12120' w/1500 gals 15% NEFE. Prs up on pkr - failed. Rls pkr & POOH. MU 7" AS pkr & RIH to 12037'. RU swab. Swab back 58 loads. Tag FL @ 800', swab to 7000'. FFL @ 5000'. Swab from 10400' to SN @ 12037'. RIH tag @ SN, POOH & RD swab. RU pump truck & load tbg, release pkr & RD pump truck. RIH, retrieve RBP. Set RBP @ 12513'. POOH w/pkr & set @ 12239'. RU swab SFL @800', FFL @7300'. RD swab. RU pump truck, est rate @ 1 BPM @ 2200 psi and 2 BPM @ 2600 psi. Rls pkr, retrieve RBP & POOH. LD same. RU Rotary WL & MU 7" CIBP. RIH set @ 12400'. POOH RD Rotary. MU CIBP & RIH to 12112' & set. Pump 82 bbls FW & sting into CR - get IR @ 2600 psi @ 2 BPM. RU Schlumberger & sqz Devonian perfs 12332-42 w/ 150 sx CI H cmt. Sting out of CR & LD 2 jts to 12153'. POOH & LD stinger. RIH 7 tag @ 12207'. RU swivel & est circ, mill CR out & push to cmt @12220' - mill to 12222'. (cont).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Agent DATE 11/14/05

Type or print name Gloria Holcomb E-mail address: gholcomb@t3wireless.com Telephone No. 432-687-1664

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 27 2006

Conditions of Approval (if any):

T. D. Pope, 26 #2
30-025-37253

Circ hole cln & RD swivel. POOH LD shoe, rec cage off CR. RIH & tab @ 12260', circ cln. Est circ & drill to 12410'. Tag CIBP & circ hole cln. RD swivel pooh. Est circ & finish drill out CIBP & drill up same. Drill cmt to 12512' & RIH to 12730'. Circ hole cln & RD swivel. POOH LD DC. RU Black Warrior WL, perf Devonian from 12498-12510' & 12532-12542' - 2 JSPF total of 44 holes. POOH RD WL. PU 26# HD pkr & RIH. RU Weatherford stimulation to acidize - spot acid to 12564', POOH to 12730' w/ pkr & pickle tbg w/ 500 gals 15 % HCL. Rev out pickle & set pkr @ 12370' - acidize w' 4500 gals 15% NEFE acid dropping 50 balls. RD Weatherford. RU swab & RIH tag @ 2800'. Start FL @ 2800', FFL @ 5600'. Rls pkr & POOH w/ same. PU RBP & RIH to 12221' & set RBP. POOH & MU pkr w/ ret tool. RIH to 12,202' & set pkr. Load & test tbg to 1000# - OK. POOH to 11,094' & set pkr. Load & test BS to 1000# - OK. RU Weatherford acidizers & spot acid. Put 12 bbls acid in perfs, max prs 4000 psi, reverse out acid & set pkr. Swab. POOH & LD pkr & RBP. RIH w/sub pump. RDMO. RU PU, install BOP & RU to pull pump. POOH and LD pkr. RU Petroplex and acidize perfs 12488-12510 and 12532-12542 w/ 10,000 gals 12% NEFE acid. RD Petroplex. POOH LD straddle pkr, RU Black Warrior WL and perforate 12090-12096' w/12 holes and 12112-12120' w/ 16 holes. RD WL. RIH and set pkr - btm @12178'. RU Petroplex Acidizing and load BS w/80 bbls FW, load tbg w4 bbls and prs to 3200 psi. Open bypass on pkr & spot acid to 12040'. Pull up to 12075' and pump 10,000 gals. Release pkr & POOH. RIH w/ sub pump. Tbg set @10884'.

