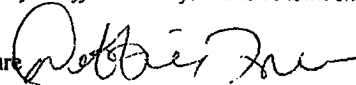


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37253 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name T. D. Pope 26				
2. Name of Operator Platinum Exploration, Inc.			8. Well No. 2				
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705			9. Pool name or Wildcat Denton; Devonian				
4. Well Location BHL <u>KA</u> <u>2188</u> <u>437</u> South <u>4505</u> <u>1724</u> West Unit Letter <u>N</u> : <u>180</u> Feet From The <u>South</u> Line and <u>1900</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM Lea County							
10. Date Spudded 06/04/05	11. Date T.D. Reached 08/08/05	12. Date Compl. (Ready to Prod.) 11/01/05	13. Elevations (DF& RKB, RT, GR, etc.) 3811 GR		14. Elev. Casinghead		
15. Total Depth 12821	16. Plug Back T.D. 12740	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 12090-12542 Devonian					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CNL, GR					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	408	17 1/2	500 sx C			
9 5/8	40	4700	12 1/4	2300 35/65 + 200C			
7	26	12821	8 3/4	525 lite + 875 50/50			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10884	
26. Perforation record (interval, size, and number) 12090-12542 w/ 91 holes Reperf 12498-12510 & 12532-12542 w/ 44 holes Reperf 12090-12096 (12 holes) & 12112-12120 (16 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12090-12542 Pump 6000 gals 15% NEFE 12332-12342 Sqz perfs w/150 sx CI H 12370 Acdz w/4500 gals 15% HCL			
28. PRODUCTION							
Date First Production 10/23/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/14/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 90	Gas - MCF 72	Water - Bbl. 900	Gas - Oil Ratio 800
Flow Tubing Press. 40	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 72	Water - Bbl. 900	Oil Gravity - API - (Corr.) 43.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By	
30. List Attachments Surveys, logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 				Printed Name Debbie Freeman Title Agent Date 1/3/06			
E-mail Address debbief@t3wireless.com							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10093	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10408	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11062	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3124	T. Miss 11195	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12051	T. Menefee	T. Madison
T. Queen 3924	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 9230	T.	T. Chinle	T.
T. Penn 9906	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

Lithology Record (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology

T. D. Pope 26 #2
30-025-37253

27. Acid, Shot Fracture, Cement, Squeeze, Etc. continuation

Depth Interval	Amount and kind material used
12090-12542	Put 12 bbls acid in perfs
12488-12542	Acidize w/10,000 gals 12% NEFE Acid
12090-12096	Acidize w/10,000 gals acid