

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37436		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. V-06593			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER P&A				7. Lease Name or Unit Agreement Name Angell 18 State	
2. Name of Operator Texland Petroleum-Hobbs, LLC				8. Well No. #1	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, TX 76120				9. Pool name or Wildcat Vacuum ABO Reef	
4. Well Location Unit Letter <u> O </u> : <u> 977' </u> Feet From The <u> South </u> Line and <u> 1681' </u> Feet From The <u> East </u> Line Section <u> 18 </u> Township <u> 17S </u> Range <u> 36E </u> NMPM <u> Lea </u> County _____					
10. Date Spudded 11/30/05		11. Date T.D. Reached 12/25/05		12. Date Compl. (Ready to Prod.) P&A 12/28/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3905'		14. Elev. Casinghead			
15. Total Depth 8874'		16. Plug Back T.D. n/a		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By Rotary Tools All		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name n/a				20. Was Directional Survey Made yes	
21. Type Electric and Other Logs Run GR-BHC, NGT, CNL/FDC, HLA				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		1920'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		965 sks		surface	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
n/a		n/a		n/a	
25. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
n/a		n/a			
26. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
n/a		n/a		P&A	
Date of Test		Hours Tested		Choke Size	
Prod'n For Test Period		Oil - Bbl		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Deviation Survey and E-logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u> Vickie Smith </u>		Printed Name <u> Vickie Smith </u>		Title <u> Production Analyst </u>	
				Date <u> 1/18/05 </u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1835	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3039	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4612	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	6190	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	7078	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	8847	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1835	1835	Shale
1835	4612	2777	Salt & dolomite
4612	8874	4262	Dolomite