

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02643
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Jack Markham
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number # 1
2. Name of Operator Penroc Oil Corporation		9. OGRID Number 17213
3. Address of Operator PO Box 2769 Hobbs, NM 88241-2769		10. Pool name or Wildcat Bough; Permo Penn
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 11 Township 9S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4145ft		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Steel Depth to Groundwater UNK Distance from nearest fresh water well 0.5 miles Distance from nearest surface water NA		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10 3/4" Casing set at 467ft. Cmted with 450sx. Cmt circulated
7 5/8" Casing set at 4258ft. Cmted with 2175sx, Cmt circulated
5 1/2" Liner set at 9706ft. TOL 4124ft. Cmt with 1850sx. Cmt circulated
Open hole from 9706-9726ft

1. Run and set CIBP at 9650ft. Cap with 35ft of cement by dump bailer
2. Spot 25sx cmt plug at 7750ft
3. Spot cmt plug from 4308 - 4070ft. Estimated 35sx. WOC and tag
4. Spot 30sx cmt plug at 2240ft
5. Spot 30sx cmt pug at 520ft. WOC and tag
6. Circulate cmt to surface from 60ft. Estimated 20sx

Install regulation PA marker and prepare location for release

Mud laden fluid between all plugs

Well fluids will be circulated to steel pit.

No depth to groundwater found for this or surrounding sections at Office of the State Engineer website.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *[Signature]* TITLE *Asst* DATE *1/30/06*

Type or print name
For State Use Only

E-mail address: *mymerch@hotmail.com* Telephone No. *505-2-1236*

APPROVED BY: *Chris Williams* TITLE *OC DISTRICT SUPERVISOR/GENERAL MANAGER* DATE *JAN 30 2006*