

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9519
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 35
9. OGRID Number
10. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injection	
2. Name of Operator Chevron USA Inc	
3. Address of Operator P.O. Box 7139, Midland, Texas 79708	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3217' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater <u>30</u> Distance from nearest fresh water well <u>over 1000</u> Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified OCD 24 hrs. prior to MI&RU.
2. RIH tagged PBTD @ 6,111' (Tubb, Drinkard).
3. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Perf'd @ 4,200'. Unable to establish EPIR. Spotted 25sx plug from 4,250'-3,999'. WOC Tagged @ 4,000' (existing squeeze perfs, San Andres).
5. Perf'd @ 3,775'. Unable to establish EPIR. Spotted 25sx plug from 3,825'-3,575'. WOC Tagged @ 3,570' (existing squeeze perfs, Queen).
6. Perf'd @ 2,710'. Unable to establish EPIR. Spotted 25sx plug from 2,772'-2,510'. WOC Tagged @ 2,508' (B. salt).
7. Perf'd and squeezed 200sx plug from 1,410'-900'. WOC Tagged @ 882' (T. salt, 8-5/8" shoe, existing squeeze perfs, casing patch).
8. Perf'd and squeezed 100sx plug from 300'-surface WOC Tagged @ surface (surface).
9. Installed dry hole marker on 1/17/2006

Approved as to plugging of the Well Bore.
Liability under bond is retained until

I hereby certify that the information above is true and complete to the best of my knowledge. If further certifying that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Bagley TITLE Manager DATE 1/17/2006

Type or print name Jimmy Bagley
For State Use Only

E-mail address:

Telephone No. (432) 561-8600

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 30 2006
DATE