Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-21926
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	V. Laughlin
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 04
2. Name of Operator	Gas Well 🔀 Other	9. OGRID Number
Amerada Hess Corporation		495
3. Address of Operator		10. Pool name or Wildcat
	e, TX 79360	Eumont Yates 7 RQ Gas
4. Well Location	660 feet from the North line and	660 feet from the East line
Unit Letter A Section 9	Township 20S Range 37E	NMPM County Lea
Section 9	11. Elevation (Show whether DR, RKB, RT, GR,	THE ROLL OF THE PARTY OF THE PA
	3553' DF	
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Ground	waterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls;	Construction Material
12. Check	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF II	NTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	1ENT JOB □
OTHER:	OTHER: W	ell TA'd ⊠
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
	vork). SEE RULE 1103. For Multiple Completions	A 44 1 191 P C
	ork). SEE ROLL 1103. 1 of Multiple Completions	Attach wellbore diagram of proposed completion
or recompletion.	ork). SEE ROLE 1103. 1 of Mainple Completions	Attach wellbore diagram of proposed completion
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1/15/06 thru 1/18/06		
1/15/06 thru 1/18/06 MIRU Key Energy PU, tagg	ed top of CIBP @ 3465', RU Rotary Wireline & set C	BP in 5 1/2" csg @ 3156'. Tested CIBP
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