

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28138
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-2670
7. Lease Name or Unit Agreement Name Dove VK State
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Lazy J Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>3</u> Township <u>14S</u> Range <u>33E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4234.5' GR
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type <u>Steel</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>N/A</u> Distance from nearest surface water <u>N/A</u>
Pit Liner Thickness: <u>N/A</u> mil Below-Grade Tank: Volume <u>N/A</u> bbls; Construction Material <u>N/A</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASSING ☐ OTHER: ☐

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Propose to Plug & Abandon as follows:

- 1) MIRU WSU. RU safety trailer and ND WH. NU BOP.
- 2) RIH and set 5-1/2" CIBP @ 9221'. Dump 35' cement on plug.
- 3) TIH w/tubing and circulate hole w/9.5# mud.
- 4) PUH to 7750' and spot 25 sx.
- 5) PUH to 6810' and spot 25 sx. POOH.
- 6) RU wireline and shoot squeeze holes @ 5577'. RIH w/tubing and spot 30 sx cement inside and outside of casing 5577-5477'. Tag plug.
- 7) RU wireline and shoot squeeze holes @ 4250'. RIH w/tubing and spot 50 sx cement inside and outside of casing 4250-4150'. Tag plug.
- 8) RU wireline and shoot squeeze holes @ 2678'. RIH w/tubing and spot 30 sx cement inside and outside of casing 2678-2578'. Tag plug.
- 9) RU wireline and shoot squeeze holes @ 512'. RIH w/tubing and spot 30 sx cement inside and outside of casing 512-412'. Tag plug.
- 10) RU wireline and shoot squeeze holes @ 60'. Circulate 20 sx cement inside and outside of casing to surface. Tag plug.
- 11) Cut off wellhead and install marker and clean up location.

(Proposed Schematic Attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Technician DATE 1-25-06

Type or print name Stormi Davis E-mail address: stormid@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

Conditions of Approval (if any):

JAN 30 2006

24 J

Lea NM

: 4251.7 ORIG. DRLG./COMPL. DATE: 3/83

CASING PROGRAM:

COMMENTS:

SIZE/WT./GR./CONN.	DEPTH
13 ³ / ₈ 48 H40 STC	4
8 ⁵ / ₈ 32 J55 STC	4
5 ¹ / ₂ 17 N80 LTC	1
17 H55 LTC	8
17 N80 LTC	10
27 ¹ / ₂ "	

Hand-drawn cross-section diagram of a well casing. The diagram shows a central vertical pipe with several horizontal wavy lines representing plugs or obstructions. The casing is labeled with dimensions and plug locations on both sides.

Left Side Annotations:

- Top: $17\frac{1}{2}"$
- Middle: $12\frac{1}{4}"$
- Bottom: $7\frac{7}{8}"$

Right Side Annotations:

- Top: 60' Surface Plug
- Middle: 100' cm+ Plug Intact of Casing
 $13\frac{3}{8}" @ 462'$ 512' - 412'
 450" C" circ.
- Bottom: 100' cm+ Plug Intact of Casing
 $26\frac{7}{8}" @ 576'$
 $8\frac{5}{8}" @ 4200'$
 2000 HLC + 200" C" circ.
 100' cm+ Plug Intact
 4250' - 4150'

3/83 : Perf 10020-10115' (7) Acdz 3000g 15%
Swab 100% wtr,
Rtnr 9975', 5g2. 75'x "C"
Perf 9892-97' (10) Acdz. 2000g 15%
Swab 20 BW / 55 BW.

Callosis Perf 9751-9825' (13) Acdz. 6000g 15%
P' PWD 49 BDP / 480 BWP / 74 MCF 9751

100' cm + Plug In + out of casing 5577' - 5477'

11 AFTER

100' cut Plug In casing 6810' - 6710'

TDC 6760' CBL

TDC 6760' CBL
100' Limit Plug In Casing @ 7750'-7650'

C10A @ 9221' W/35' cmt on top

9271-9273' (6) 2-8

9378-9388' (10) 2-7

9424-9428' (6) 2-6

7486-9488' (b) 2-5

9534-9536 (b) 2-4

9600-9602' (b) ≥ 3

9621-9627 (6) 2-2
9628-9670 (6) 3-1

quad (17)

9751-9825 (13)

9892-9897' (10)

Cont. Nur 9975'

10020-10115' / 70

$\frac{1}{\sqrt{2}} = \frac{\sqrt{2}}{2}$

5/2 @ 10:203

SKETCH NO. _____

- SKETCH NO.

Tops: Rstlr 1674'

B. salt 2517!

Yates 2628'

Queen 3386'

SA 4031
Clavist

010Mrefa	55271
Tubb	49501

Ab0 7705'

WC LS 9057'

XX 9266'

Virgil 9725'

00/0 10180'

Rev MARK H 11.

Rev Bay S 7-31-01

REVISED: Brian Collins 2-21-92